

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 04 2008

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU64422
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. HOSS 89-33
3b. Phone No. (include area code) Ph: 303-824-5526		9. API Well No. 43-042-40011
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSE 1872FSL 2170FEL 40.07711 N Lat, 109.33041 W Lon At proposed prod. zone NWSE 1872FSL 2170FEL 40.07711 N Lat, 109.33041 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 35.4 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T8S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of Acres in Lease 1920.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 5230'	19. Proposed Depth 9600 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5019 GL	22. Approximate date work will start	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file NM2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 04/04/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) Gail Jenkins	Date FEB 05 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB 19 2009

Additional Operator Remarks (see next page)

DIV. OF OIL, GAS & MINING

Electronic Submission #59433 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 04/08/2008 (08GXJ3055AE)WDOG/M
NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

08GXJ1326 AE

NOS: 01-02-2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc.
Well No: Hoss 89-33
API No: 43-047-40011

Location: NWSE, Sec.33,T8S,R23E
Lease No: UTU-64422
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- In order to keep the fill out of the drainage, all fill will catch at or before corner eight.
- Monitor the initial construction of the well pad, access road and pipeline by a qualified permitted paleontologist and thereafter spot-monitor the location during the remainder of the construction process. Report all mitigation-curation of vertebrates and other scientifically significant fossils that may be affected by the construction.
- Permission to clear all wildlife stipulations would only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- No construction, drilling or fracing operations will occur within crucial year long pronghorn habitat May 15- June 20.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
- All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.
- Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
- A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- Request to commingle the Wasatch and Mesaverde is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

Onshore Order no. #2 Drilling Operations III. E. 1.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.

Drilling Operations, Special Drilling Operations, air/gas drilling.
variance(s) to Onshore Order #2 Drilling Operations III. E.

- requirement for deduster equipment
 - requirement waived for deduster equipment
 - Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
 - automatic igniter or continuous pilot light on the blooie line
 - requirement waived for ignitor and pilot light
 - operators blooie line output fluid stream is an incombustible aerated water system
 - blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
 - compressors located in opposite direction from the blooie line a minimum of 100 feet
 - Compressors are truck mounted. Operators standard practice is to rig up with truck mounted
 - compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft. COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum

Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

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2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	8. Lease Name and Well No. HOSS 89-33
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23. Estimated duration 45 DAYS		

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5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) 	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 04/04/2008
Title REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-05-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
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Additional Operator Remarks (see next page)

Electronic Submission #59433 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED
APR 10 2008

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

642423X
44374454
40.077137
-109.329701

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

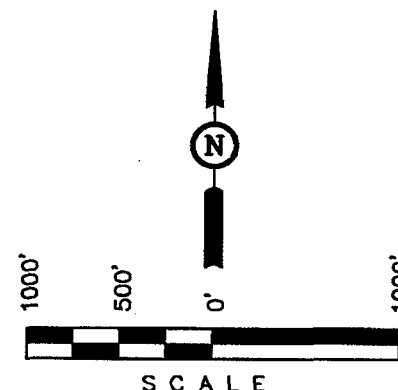
Well location, HOSS #89-33, located as shown in the NW 1/4 SE 1/4 of Section 33, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

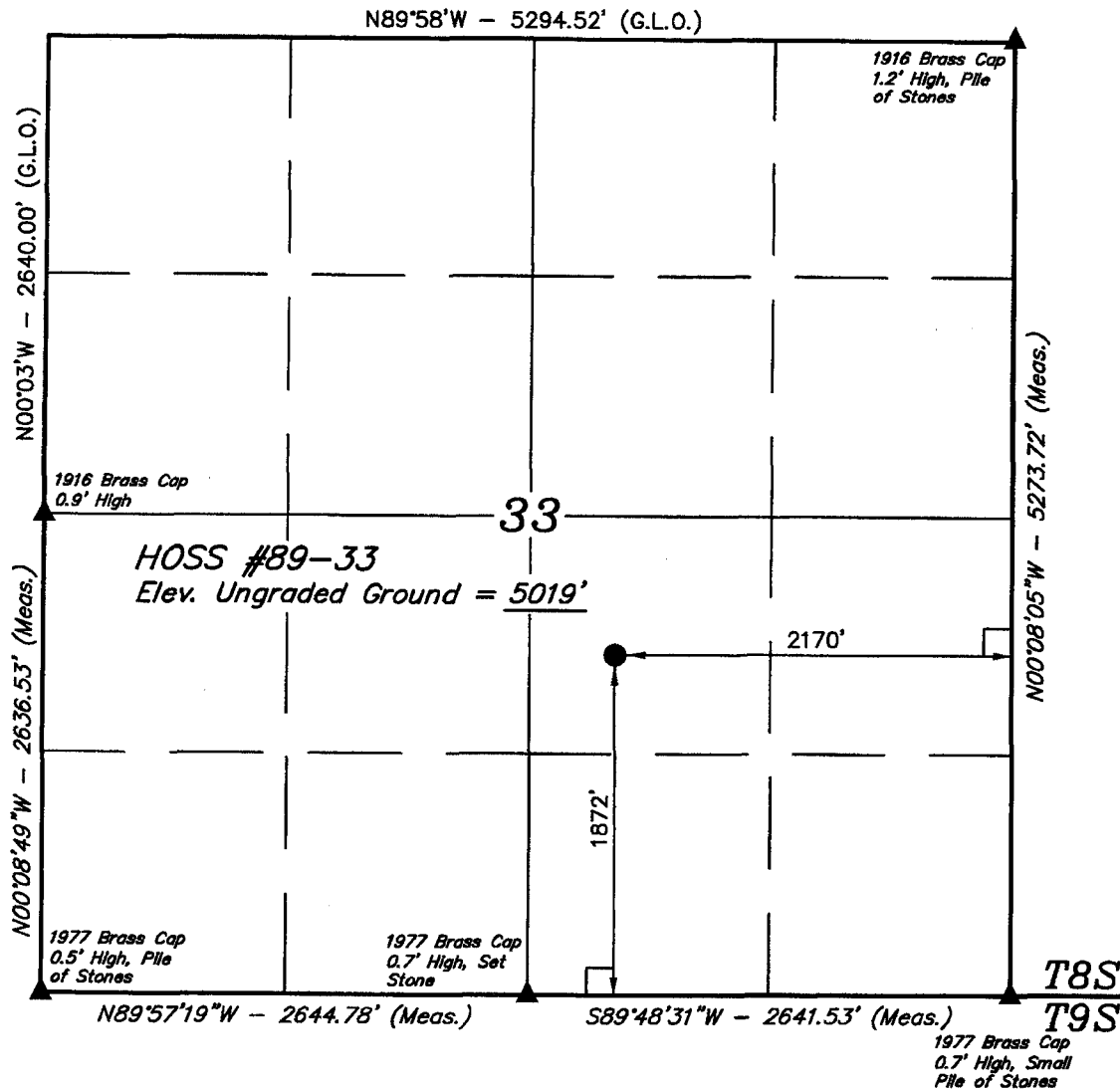
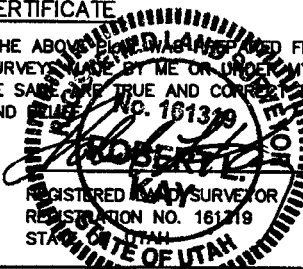
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. NO. 161319



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'37.61" (40.077114)
 LONGITUDE = 109°19'49.46" (109.330406)
 (NAD 27)
 LATITUDE = 40°04'37.74" (40.077150)
 LONGITUDE = 109°19'47.01" (109.329725)

UTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-31-07	DATE DRAWN: 12-07-07
PARTY J.M. K.F. C.P.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

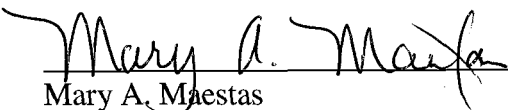
**Hoss 89-33
1872' FSL – 2170' FEL (NWSE)
SECTION 33, T8S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 4th day of April, 2008 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

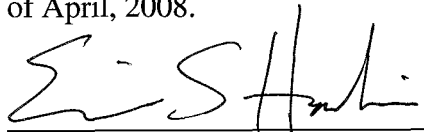
Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Kerr-McGee Oil & Gas Onshore LP, Questar Exploration and Production Company, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 4th day of April, 2008.



Notary Public

My Commission Expires:

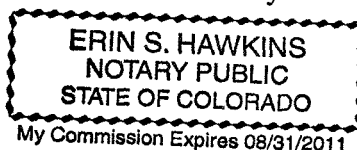


Exhibit "A" to Affidavit
Hoss 89-33 Application to Commingle

Encana Oil & Gas (USA) Inc.
370 17th Street, Suite 1700
Denver, Colorado 80202
Attn: Mr. Barrett Brannon

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 500
Denver, Colorado 80265
Attention: Mr. Nate Koeniger

R 23 E

UTU-75247

33

HOSS 89-33



HOSS 69-33



U-64422

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○ HOSS 89-33

Scale: 1"=1000'

0 1/4 1/2 Mile



eog resources

Denver Division

EXHIBIT "A"

HOSS 89-33

Commingle Application

Uintah County, Utah

Scale:
1"=1000'

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Layout1

Author
GT

Mar 18, 2008 -
1:33pm

EIGHT POINT PLAN

HOSS 89-33
NW/SE, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,135		Shale	
Mahogany Oil Shale Bed	2,776		Shale	
Wasatch	5,033	Primary	Sandstone	Gas
Chapita Wells	5,619	Primary	Sandstone	Gas
Buck Canyon	6,266	Primary	Sandstone	Gas
North Horn	6,869	Primary	Sandstone	Gas
KMV Price River	7,355	Primary	Sandstone	Gas
KMV Price River Middle	8,112	Primary	Sandstone	Gas
KMV Price River Lower	8,881	Primary	Sandstone	Gas
Sego	9,393		Sandstone	
TD	9,600			

Estimated TD: 9,600' or 200'± below TD

Anticipated BHP: 5,242 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 60'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

EIGHT POINT PLAN

HOSS 89-33
NW/SE, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

EIGHT POINT PLAN

HOSS 89-33 NW/SE, SEC. 33, T8S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 152 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 891 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075%

EIGHT POINT PLAN

HOSS 89-33 **NW/SE, SEC. 33, T8S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.

EIGHT POINT PLAN

HOSS 89-33

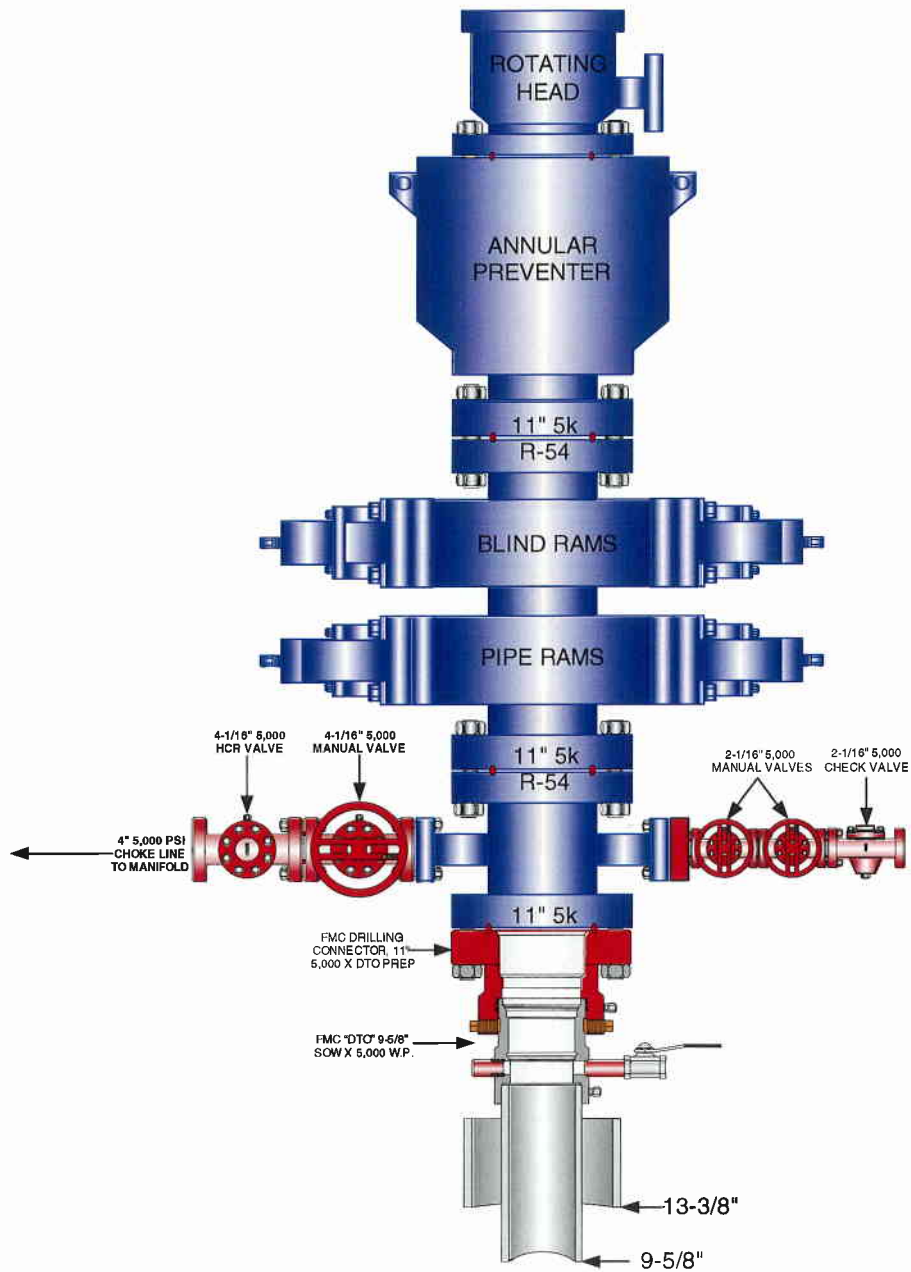
NW/SE, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

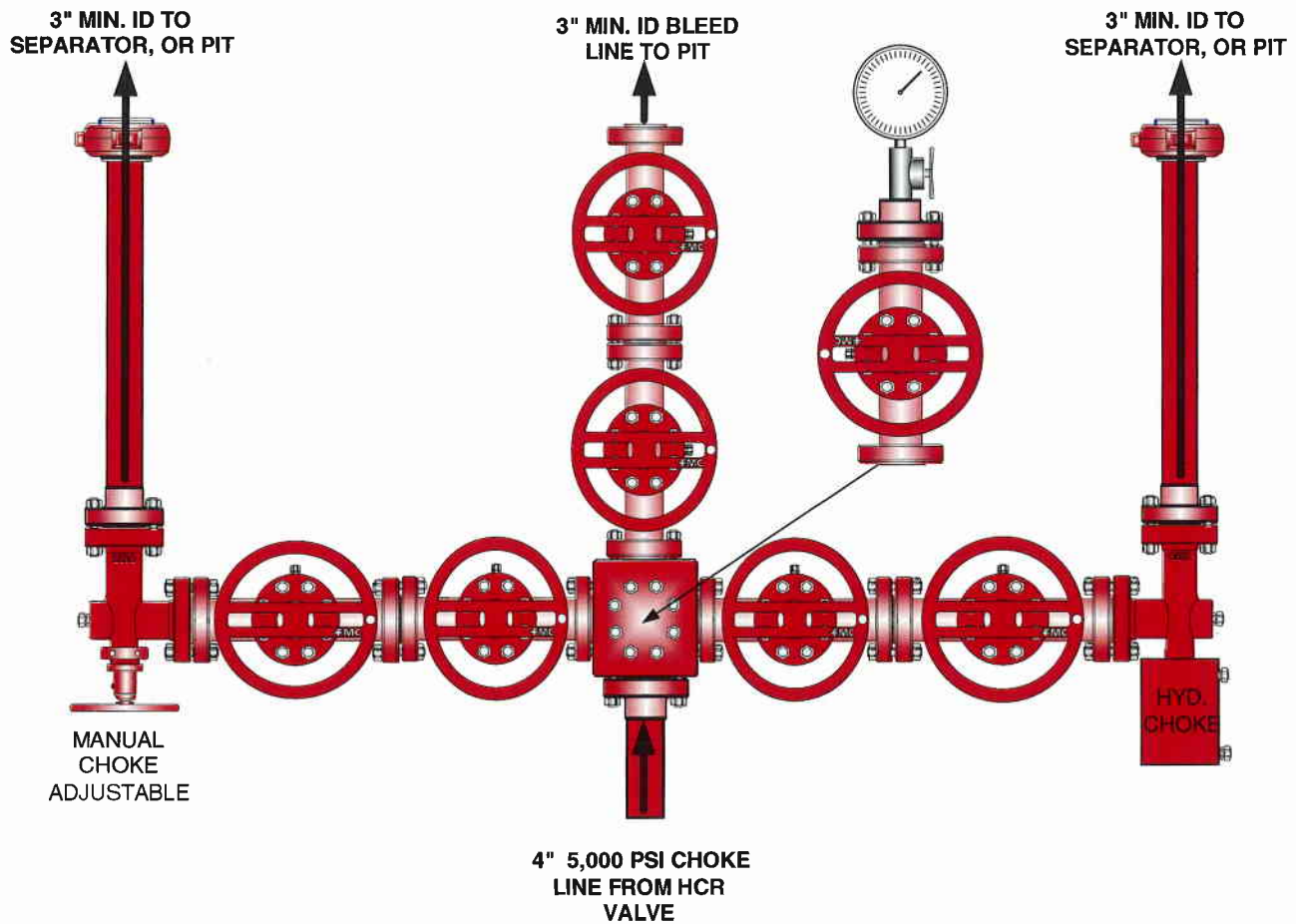
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Hoss 89-33
NWSE, Section 33, T8S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 792 feet long with a 40-foot right-of-way, disturbing approximately .73 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.98 acres. The pipeline is approximately 1537 feet long with a 40-foot right-of-way disturbing approximately 1.41 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 35.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease # UTU-64422.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1537' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU-64422) proceeding in a southwesterly direction for an approximate distance of 1537' tying into a proposed pipeline for the Hoss 73-33 in the NESW of Section 33, T8S, R23E (Lease UTU-64422). Authorization for the pipeline for the Hoss 73-33 was requested within the APD submitted October 10, 2007. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease # UTU-64422.
7. The proposed pipeline route begins in the NWSE of Section 33, Township 8S, Range 23E, proceeding southwesterly for an approximate distance of 1537' to the NESW of Section 33, Township 8S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon or Covert Green.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #4. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	3.0
Shadscale	3.0
Indian Ricegrass	2.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 89-33 Well, located in the NWSE, of Section 33, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

April 4, 2008
Date


Mary A. Maestas, Regulatory Assistant

Date of onsite: March 27, 2008

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

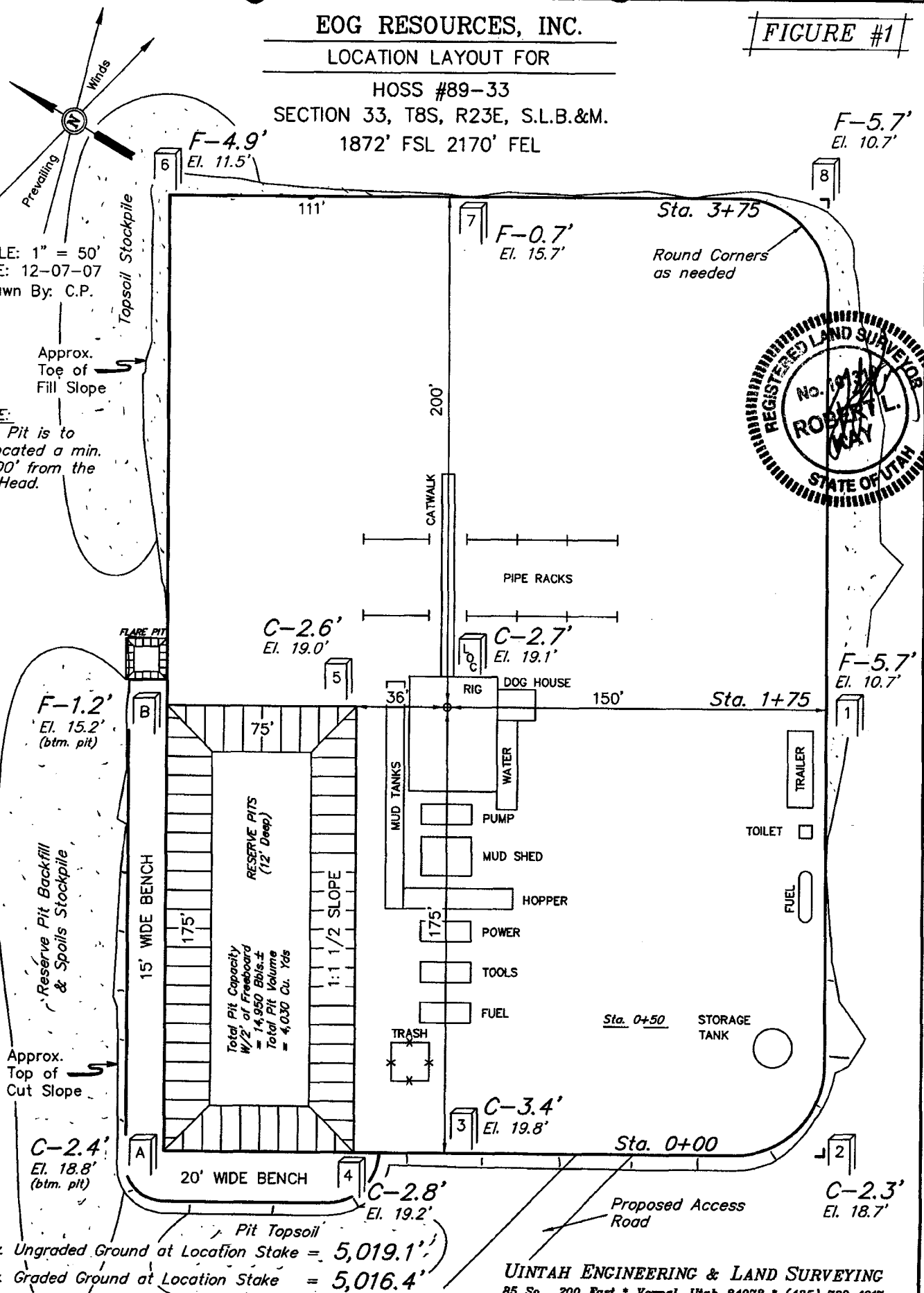
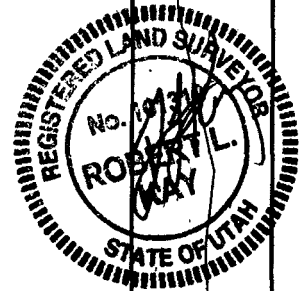
HOSS #89-33
SECTION 33, T8S, R23E, S.L.B.&M.
1872' FSL 2170' FEL

FIGURE #1

SCALE: 1" = 50'
DATE: 12-07-07
Drawn By: C.P.

Approx.
Toe of
Fill Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #89-33

SECTION 33, T8S, R23E, S.L.B.&M.

1872' FSL 2170' FEL

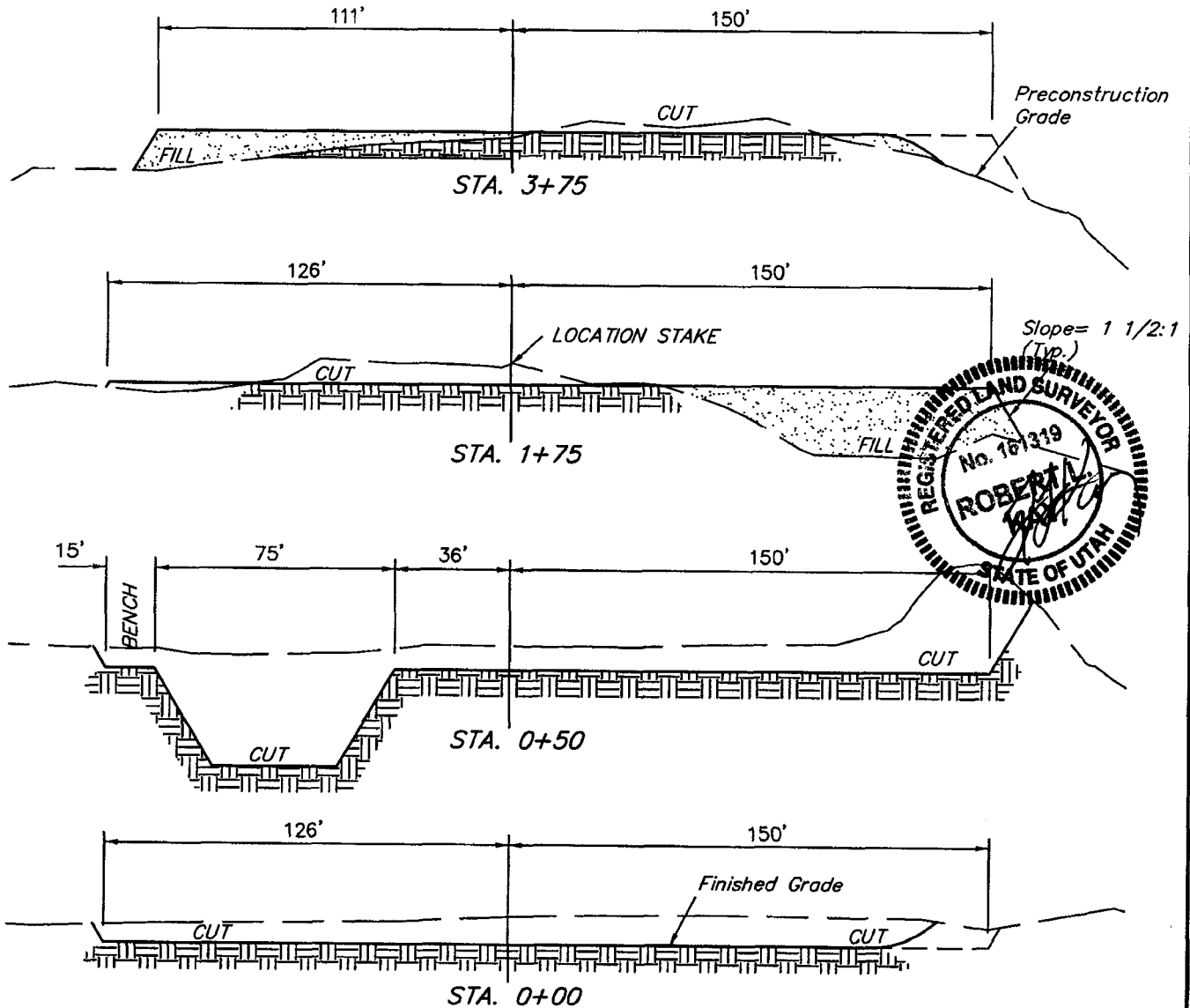
FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

SCALE: 1" = 50'

DATE: 12-07-07

Drawn By: C.P.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,110 Cu. Yds.
Remaining Location = 8,140 Cu. Yds.

TOTAL CUT = 10,250 CU. YDS.

FILL = 6,120 CU. YDS.

EXCESS MATERIAL = 4,130 Cu. Yds.

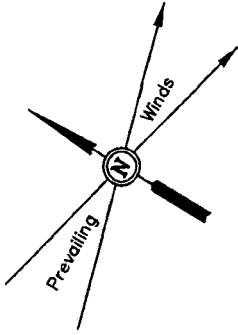
Topsoil & Pit Backfill = 4,130 Cu. Yds.
(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

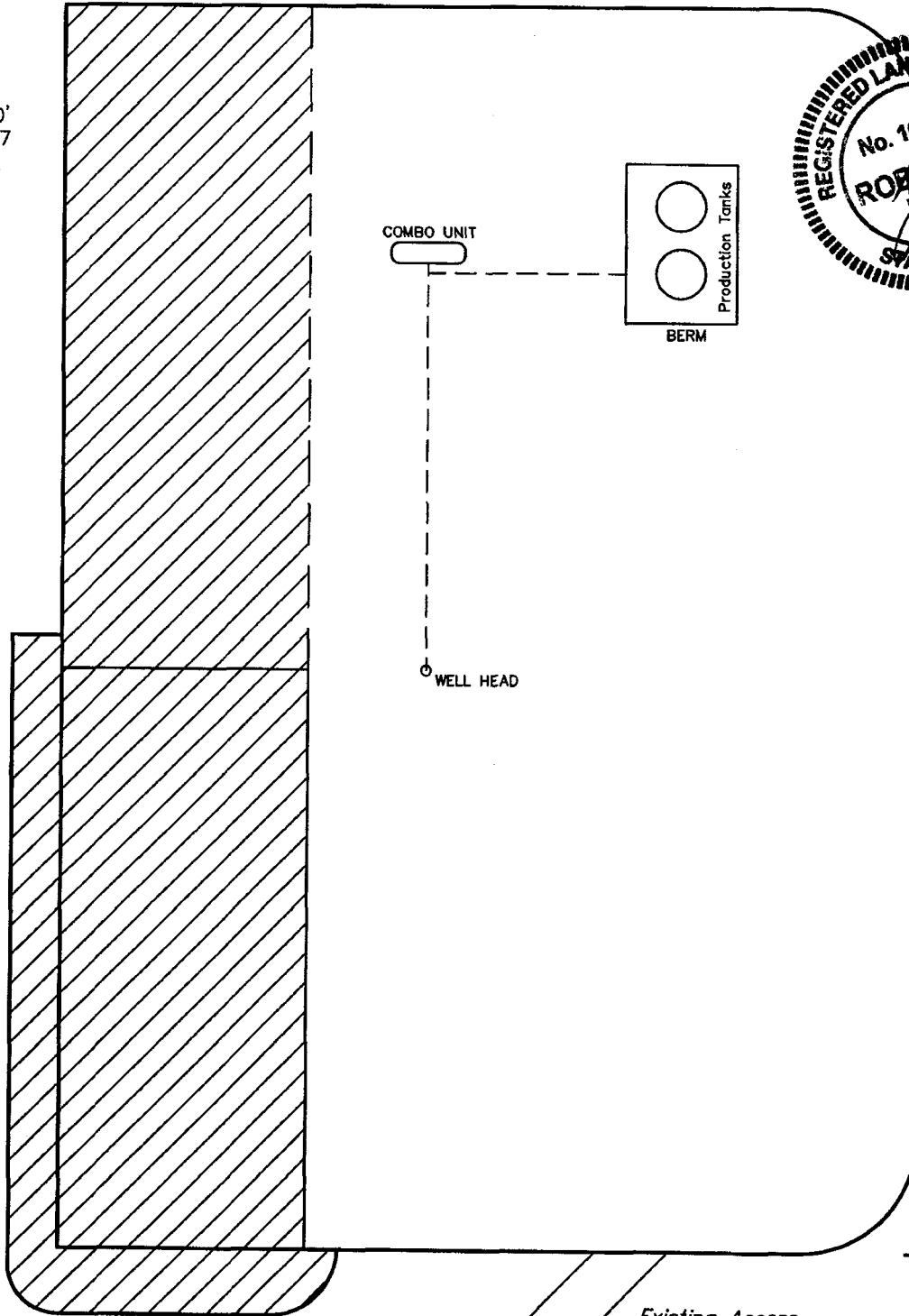
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017


EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
HOSS #89-33
SECTION 33, T8S, R23E, S.L.B.&M.
1872' FSL 2170' FEL

FIGURE #3



SCALE: 1" = 50'
DATE: 12-07-07
Drawn By: C.P.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
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EOG RESOURCES, INC.

HOSS #89-33

LOCATED IN UTAH COUNTY, UTAH
SECTION 33, T8S, R23E, S.L.B.&M.

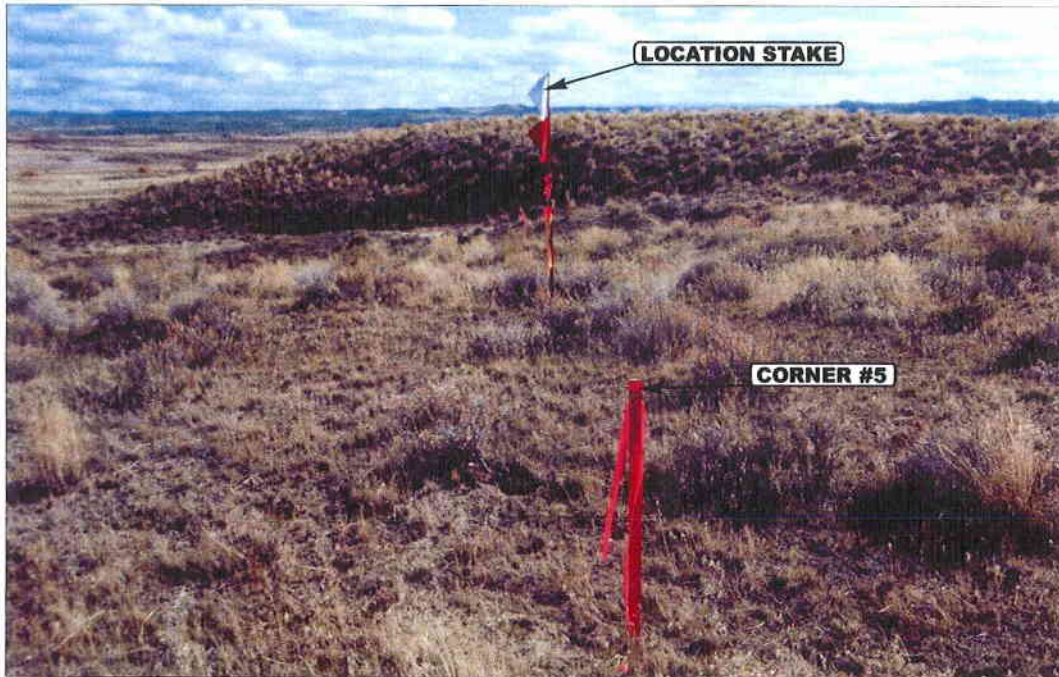


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

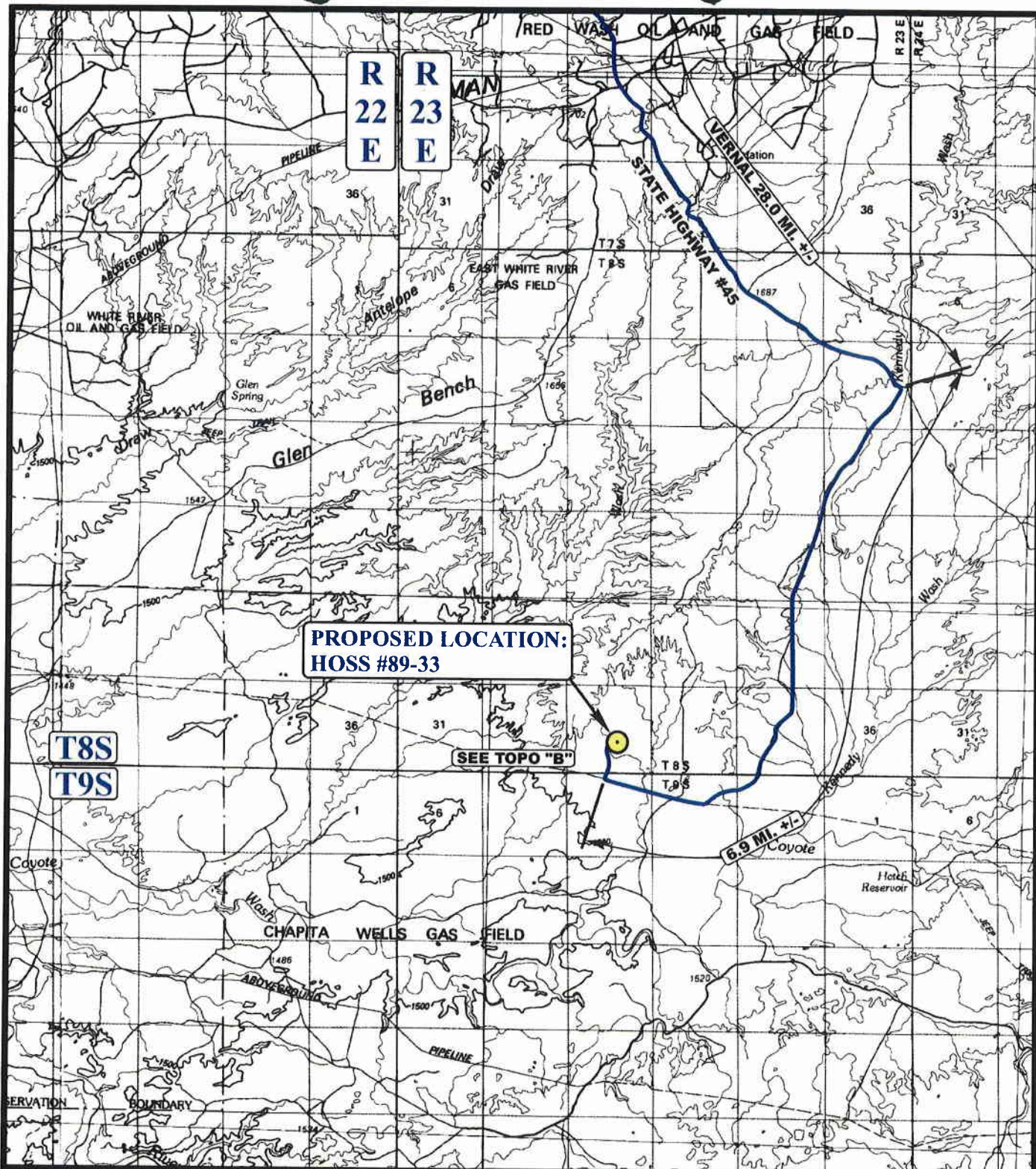
11 06 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

 **PROPOSED LOCATION**

N

EOG RESOURCES, INC.

HOSS #89-33

SECTION 33, T8S, R23E, S.L.B.&M.

1872' FSL 2170' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

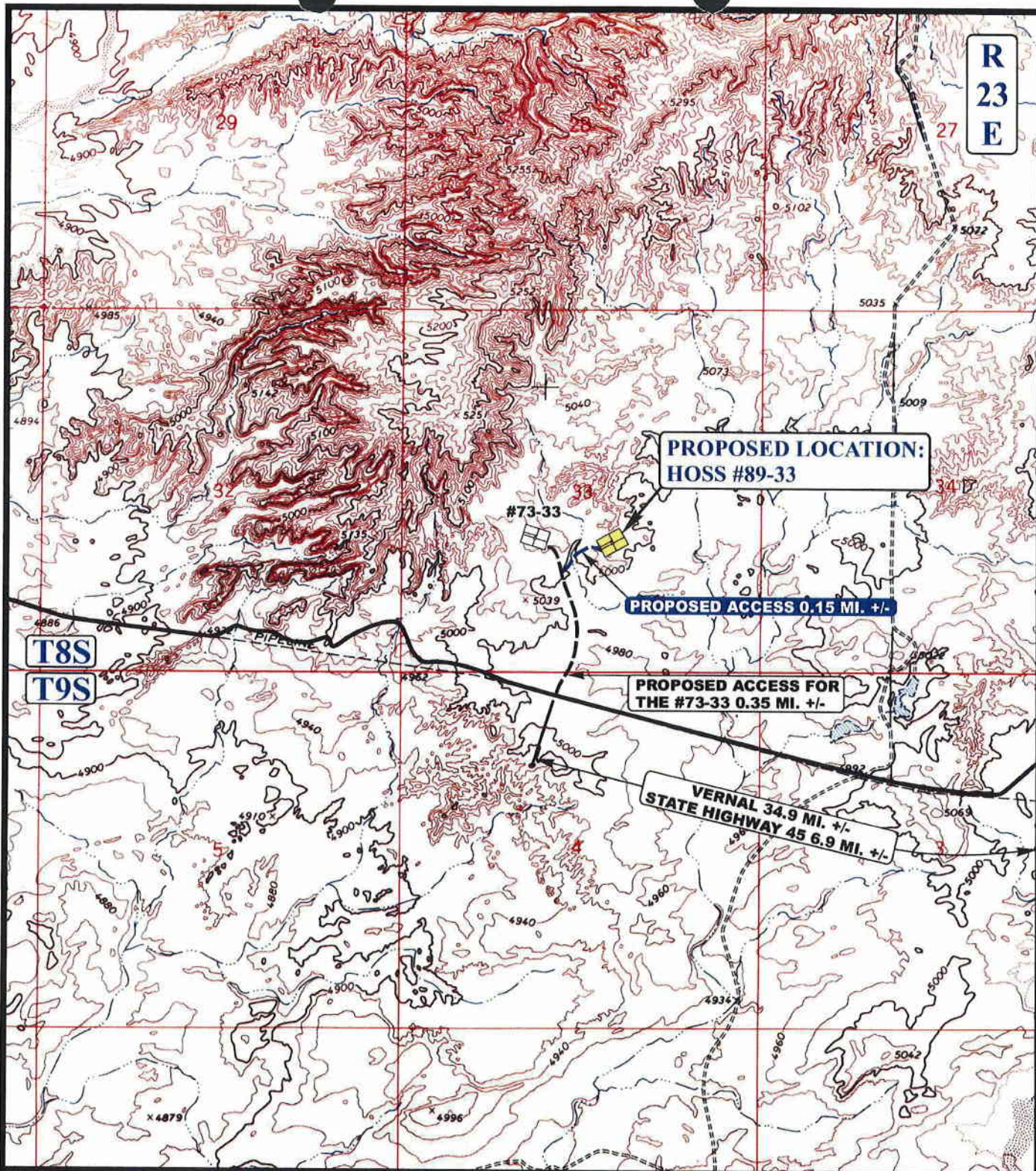
11 06 07
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**HOSS #89-33
SECTION 33, T8S, R23E, S.L.B.&M.
1872' FSL 2170' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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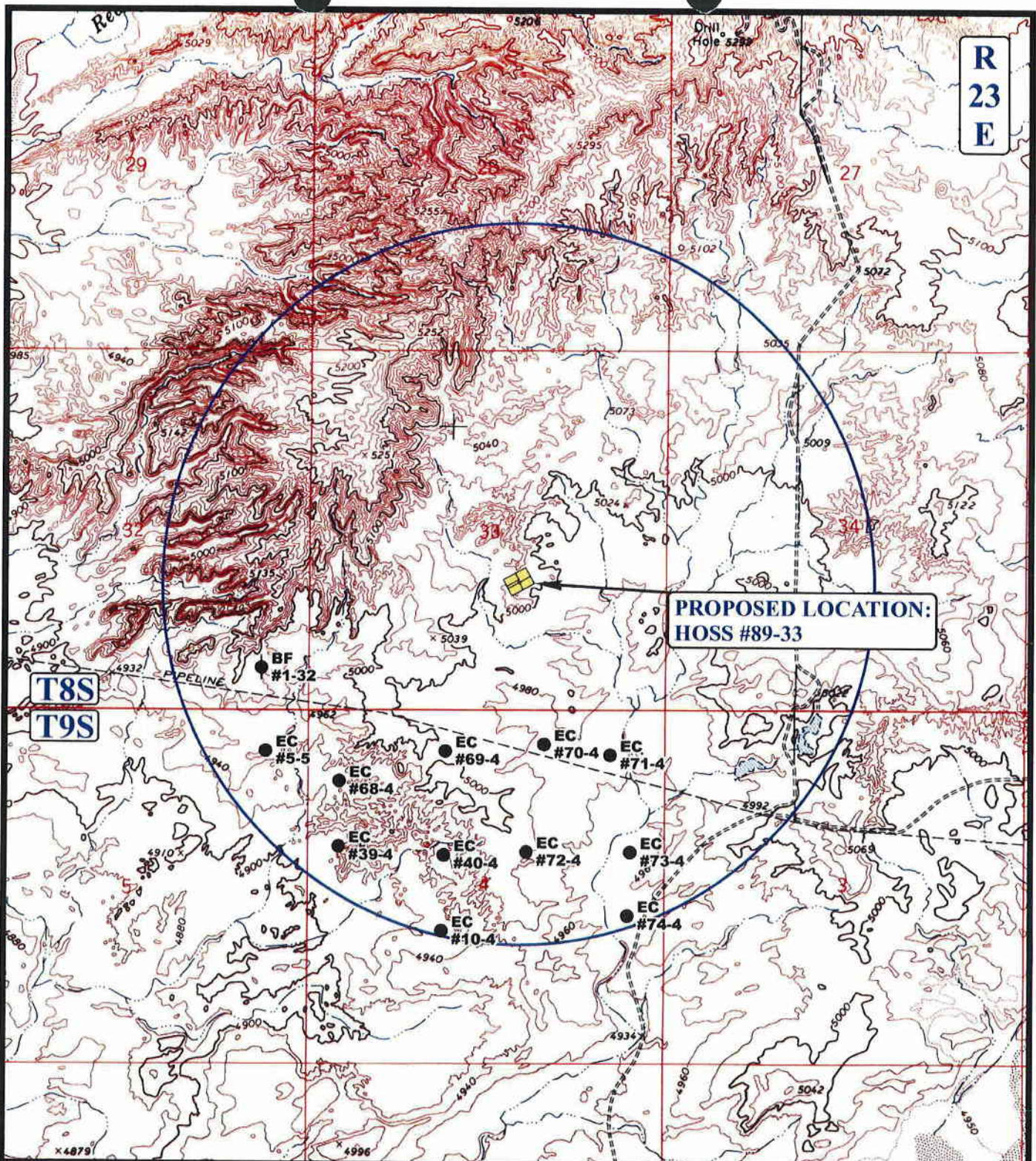
**TOPOGRAPHIC
MAP**

11 06 07
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: C.P.** **REVISED: 00-00-00**

**B
TOPO**

R
23
E



PROPOSED LOCATION:
HOSS #89-33

T8S
T9S

LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

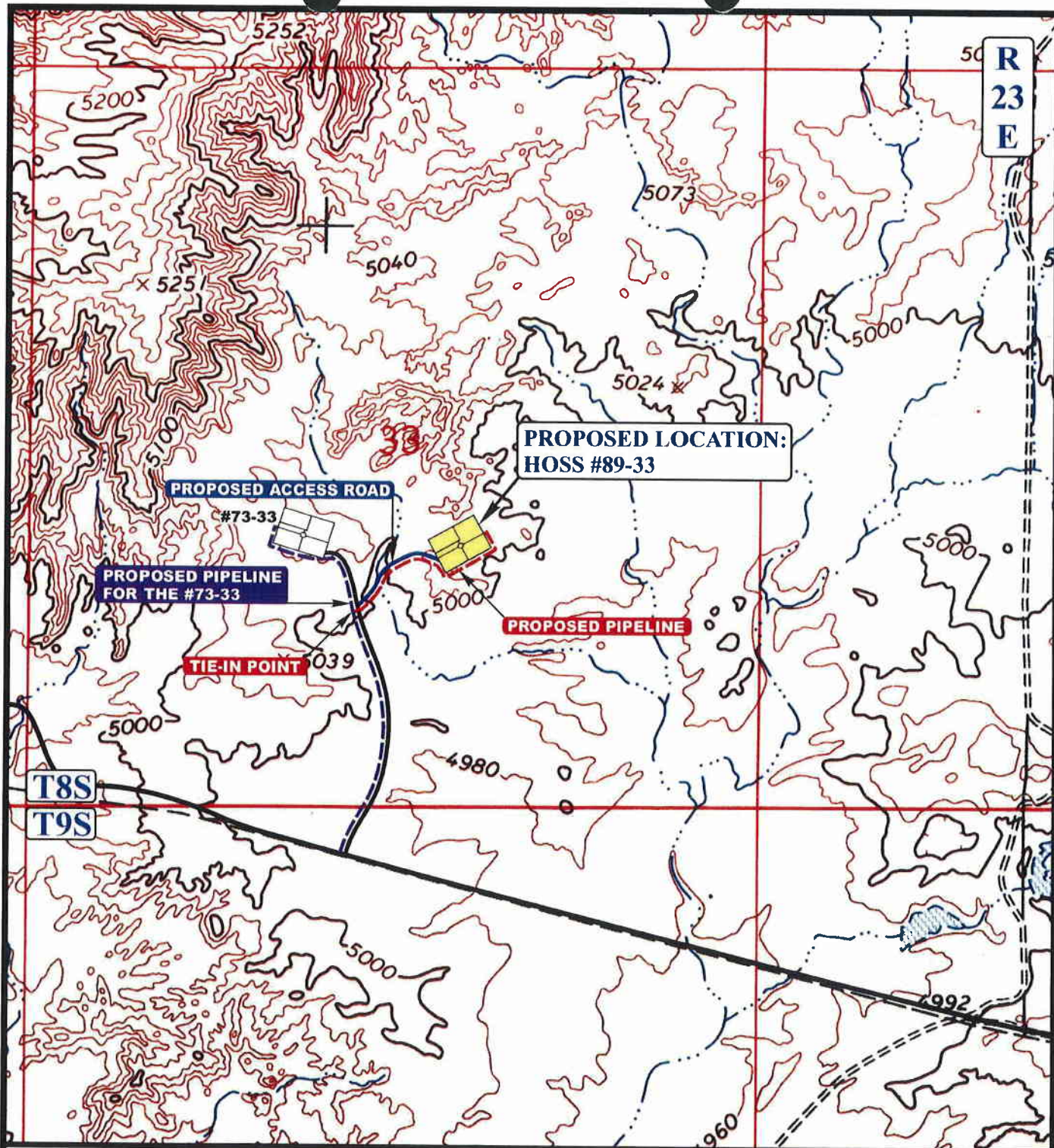
HOSS #89-33
SECTION 33, T8S, R23E, S.L.B.&M.
1872' FSL 2170' FEL

UEIS

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,537' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

HOSS #89-33
SECTION 33, T8S, R23E, S.L.B.&M.
1872' FSL 2170' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 06 07
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/10/2008

API NO. ASSIGNED: 43-047-40011

WELL NAME: HOSS 89-33

OPERATOR: EOG RESOURCES, INC. (N9550)

CONTACT: MARY MAESTAS

PHONE NUMBER: 303-824-5526

PROPOSED LOCATION:

NWSE 33 080S 230E

SURFACE: 1872 FSL 2170 FEL

BOTTOM: 1872 FSL 2170 FEL

COUNTY: UINTAH

LATITUDE: 40.07714 LONGITUDE: -109.3297

UTM SURF EASTINGS: 642423 NORTHINGS: 4437445

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	<i>DKD</i>	<i>5/5/08</i>
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU64422

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(*Uintah, Mesaverde*)

LOCATION AND SITING:

R649-2-3.
Unit: _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
R649-3-3. Exception
Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Agreement
2- Spacing
3- Commingle

T8S R23E

NATURAL BUTTES FIELD

FEDERAL 14-28
HOSS 70-28

33

HOSS 90-33

HOSS 73-33

HOSS 89-33

HOSS 71-33

HOSS 69-33
FEDERAL 24-33

HOSS 87-33

HOSS 74-34
FEDERAL 14-34

BADLANDS FED 1-32
*

BADLANDS UNIT

T9S R23E

E CHAPITA 5-5
*

E CHAPITA 69-04

E CHAPITA 70-04

E CHAPITA 71-04

E CHAPITA 68-04

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 33 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status
 GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



PREPARED BY: DIANA MASON
DATE: 14-APRIL-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 5, 2008

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 89-33 Well, 1872' FSL, 2170' FEL, NW SE, Sec. 33, T. 8 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40011.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.

Well Name & Number Hoss 89-33

API Number: 43-047-40011

Lease: UTU64422

Location: NW SE Sec. 33 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-64422
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Hoss 89-33
9. API NUMBER: 43-047-40011	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1872' FSL & 2170' FEL 40.077114 LAT 109.330406 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 33 8S 23E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-06-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 5.11.2009
Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE [Signature] DATE 5/1/2009

(This space for State use only)

RECEIVED
MAY 05 2009

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-40011
Well Name: Hoss 89-33
Location: 1872 FSL & 2170 FEL (NWSE), SECTION 33, T8S, R23E S.L.B.&M
Company Permit Issued to: EOG Resources, Inc.
Date Original Permit Issued: 5/5/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

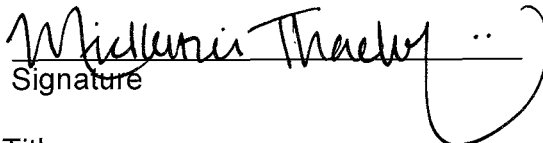
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/1/2009

Date

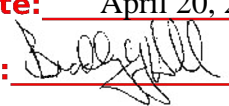
Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

MAY 05 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 89-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 2170 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400110000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/14/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: April 20, 2010 By: 					
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 4/14/2010					

RECEIVED April 14, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047400110000

API: 43047400110000

Well Name: HOSS 89-33

Location: 1872 FSL 2170 FEL QTR NWSE SEC 33 TWNP 080S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 5/5/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Michelle Robles

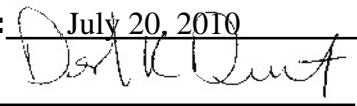
Date: 4/14/2010

Title: Regulatory Assistant **Representing:** EOG RESOURCES, INC.

Date: April 20, 2010

By:

RECEIVED April 14, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 89-33			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 2170 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400110000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: July 20, 2010 By: 			
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 7/15/2010					

EIGHT POINT PLAN

HOSS 89-33

NW/SE, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,135		Shale	
Mahogany Oil Shale Bed	2,776		Shale	
Wasatch	5,033	Primary	Sandstone	Gas
Chapita Wells	5,619	Primary	Sandstone	Gas
Buck Canyon	6,266	Primary	Sandstone	Gas
North Horn	6,869	Primary	Sandstone	Gas
KMV Price River	7,355	Primary	Sandstone	Gas
KMV Price River Middle	8,112	Primary	Sandstone	Gas
KMV Price River Lower	8,881	Primary	Sandstone	Gas
Sego	9,393		Sandstone	
TD	9,600			

Estimated TD: 9,600' or 200'± below TD

Anticipated BHP: 5,242 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

EIGHT POINT PLAN

HOSS 89-33

NW/SE, SEC. 33, T8S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 89-33

NW/SE, SEC. 33, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1
Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN

HOSS 89-33

NW/SE, SEC. 33, T8S, R23E, S.L.B.&M., UINTAH COUNTY, UTAH

Production Hole Procedure (2300'± - TD)

Lead: **152 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **891 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. AIR DRILLING OPERATIONS:

- Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.

EIGHT POINT PLAN

HOSS 89-33

NW/SE, SEC. 33, T8S, R23E, S.L.B.&M.. **UINTAH COUNTY, UTAH**

- Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU64422			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
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2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047400110000			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 2170 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: UINTAH			
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TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/6/2010 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> The referenced well was spud on 8/6/2010. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 16, 2010 </div>					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
		DATE 8/13/2010			

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU64422</div>	
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<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div> <div>8/6/2010</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>No activity has occurred since spud on 8/6/2010.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>August 16, 2010</div>			
<div>NAME (PLEASE PRINT)</div> <div>Mickenzie Gates</div>		<div>PHONE NUMBER</div> <div>435 781-9145</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Operations Clerk</div>	
		<div>DATE</div> <div>8/13/2010</div>	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: HOSS 89-33																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 2170 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047400110000																														
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COUNTY: UINTAH		STATE: UTAH																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 23, 2010																																
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145																														
SIGNATURE N/A		TITLE Operations Clerk																														
DATE 8/13/2010																																

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9154

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-50048	HOSS 54-29	SWNE	29	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17729	8/7/2010	8/19/10		
Comments: <u>WASATCH/MESAVERDE</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-40011	HOSS 89-33	NWSE	33	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17730	8/6/2010	8/19/10		
Comments: <u>WASATCH/MESAVERDE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments: RECEIVED						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or individual)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Gates

Name (Please Print)

Mickenzie Gates

Signature

Operations Clerk

Title

8/13/2010

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
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	<input type="checkbox"/> CHANGE WELL STATUS	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 9/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 07, 2010		
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
		DATE 9/2/2010

WELL CHRONOLOGY REPORT

Report Generated On: 09-02-2010

Well Name	HOSS 089-33	Well Type	DEVO	Division	DENVER
Field	PONDEROSA	API #	43-047-40011	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,600/ 9,600	Property #	062516
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,761/ 2,761
KB / GL Elev	5,032/ 5,016				
Location	SECTION 33, T8S, R23E, NWSE, 1872 FSL & 2170 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No	306091	AFE Total	1,570,100	DHC / CWC	625,800/ 944,300
Rig Contr	TRUE	Rig Name	TRUE #31	Start Date	05-05-2008
05-05-2008	Reported By	CYNTHIA HANSELMAN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1872' FSL & 2170' FEL (NW/SE)
			SECTION 33, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.077150, LONG 109.329725 (NAD 27)
			LAT 40.077114, LONG 109.330406 (NAD 83)
			 TRUE #31
			OBJECTIVE: 9600' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-64422
			ELEVATION: 5019.1' NAT GL, 5016.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5016'), 5032' KB (16')
			 EOG WI 100%, NRI 67%

07-30-2010 Reported By NATALIE BRAYTON

RECEIVED September 02, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTED LOCATION TODAY, 7/30/2010.

08-02-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 15% COMPLETE.

08-03-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

08-04-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

08-05-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP.

08-06-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.

08-07-2010 **Reported By** TERRY CSERE/KENT DAVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: SPUD NOTIFICATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 8/6/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/05/10 @ 9:00 AM.

08-08-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.

08-09-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.

08-10-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.

08-11-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-20-2010 Reported By KERRY SALES

Daily Costs: Drilling	\$218,885	Completion	\$0	Daily Total	\$218,885
Cum Costs: Drilling	\$293,885	Completion	\$0	Well Total	\$293,885
MD	2,776	TVD	2,776	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU: CRAIG'S AIR RIG #2 ON 8/15/2010. DRILLED 12-1/4" HOLE TO 2760' GL (2776' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2160'. PUMP DRILLED FROM 2160' TO TD WITH NO LOSSES. RAN 63 JTS (2745.79') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2761.79' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. NOTE: TOH TO COLLARS AT 2490', AT TD LAYED DOWN 8 JOINTS THEN WASHED BACK TO BOTTOM. PUMPED 25 BBL DRILLING MUD SWEEP. WASHED THE LAST 30' OF CASING IN HOLE.

MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3900 PSI. PUMPED 220 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT.

LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1.

TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/208 BBLs FRESH WATER. FCP 520 PSI, BUMPED PLUG W/1100 PSI @ 04:30 AM 08/20/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2 HOURS. LOST RETURNS 176 BBL'S INTO DISPLACEMENT.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. MONITOR CEMENT 1.5 HOURS WHILE RIGGING DOWN.

PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG#2 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 1510' = 4 DEGREES, 1630' = 2 DEGREES, 1840' = 1.5 DEGREES, 1930' = 1 DEGREE, 2020' = 1.5 DEGREES, 2470' = 3 DEGREES AND 2760' = 2 DEGREES.

KERRY SALE NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 08/19/10 @ 11:00 AM.

KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 08/19/10 AT 11:00 AM. STATE AND BLM WERE NOTIFIED ON 08/18/2010 @ 08:02 AM HOURS.

08-31-2010 Reported By KERRY SALES

Daily Costs: Drilling	\$93,151	Completion	\$0	Daily Total	\$93,151
Cum Costs: Drilling	\$387,036	Completion	\$0	Well Total	\$387,036

MD	2,776	TVD	2,776	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
09:00	02:00	17.0	HSM W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.5 MILES FROM HOSS 74-34. MIRURT. TRUCKS RELEASED @ 16:30, DERRICK RAISED @ 17:30.
02:00	05:00	3.0	RIG ON DAYWORK @ 02:00, 8-31-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST THE CASING TO 1500 PSI FOR 30 MINUTES. FMC SET BOP LOCKED DOWN AND TESTED TO 5000 PSI. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 8-30-2010 @ 21:00 HRS, CALLED UDOGM AND LEFT VOICE MESSAGE. NOTIFICATIONS ON 8/29/2010. NO REPRESENTATIVE PRESENT.
05:00	06:00	1.0	HSM. R/U WEATHERFORD AND P/U BHA. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE, TEST BOP, P/U BHA. FUEL - 2200, USED - 150. TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LT&C CSG (168.46') FROM HOSS 74-34. TRANSFER 2350 GALS FUEL FROM HOSS 74-34.

09-01-2010 Reported By KERRY SALES

Daily Costs: Drilling	\$45,693	Completion	\$0	Daily Total	\$45,693
Cum Costs: Drilling	\$432,730	Completion	\$0	Well Total	\$432,730

MD	4,727	TVD	4,727	Progress	1,951	Days	1	MW	9.1	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AT 4727'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE TO PICK UP BHA AND DRILL PIPE TO 2681'. WEAR BUSHING INSTALLED.
08:30	09:30	1.0	PRE SPUD WALK AROUND
09:30	11:30	2.0	DRILL CEMENT AT 2705', FLOAT COLLAR 2716', DRILL SHOE AT 2762'. DRILL RAT HOLE PLUS 10' OF NEW FORMATION TO 2787'. START DRILLING NEW PRODUCTIO HOLE AT 11:05 AM.
11:30	12:00	0.5	PREFORM FIT TEST. MUD WT 9.1 PPG, PRESSURE 255 PSI, EMW 10.85 PPG.
12:00	14:00	2.0	DRILL FROM 2787' TO 3029'. 242'. ROP 121', WOB 14/18, ROTARY 48/54, MOTOR 75, SPP 1500, DIFF PSI 200/290.
14:00	14:30	0.5	SURVEY AT 2950', 2 DEGREES.
14:30	17:30	3.0	DRILL FROM 3029' TO 3472'. 443'. ROP 147.6, WOB 14/18, ROTARY 55, MOTOR 75, SPP 1690, DIFF PSI 250/320.
17:30	18:00	0.5	SERVICE RIG.
18:00	23:00	5.0	DRILL FROM 3472' TO 4069'. 597'. ROP 119.4'. WOB 14/18, ROTARY 45/50, MOTOR 75, SPP 1780, DIFF PSI 285/350.
23:00	23:30	0.5	SURVEY AT 3989'. 2.13 DEGREES.
23:30	06:00	6.5	DRILL FROM 4069' TO 4727'. 658'. ROP 101.2' WOB 16/18, ROTARY 45/50 MOTOR 74, SPP 1775/1800, DIFF PSI 210/340. MUD WT 9.3 VIS 35.

SAFETY MEETINGS: RIG UP AND FAST HOLE DRILLING.

FULL CREWS NO ACCIDENTS REPORTED.

CHECKED COM EACH TOUR.

DIESEL: 5434 GAL'S USED 1266.

09-02-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,762	Completion	\$4,118	Daily Total	\$31,881						
Cum Costs: Drilling	\$460,493	Completion	\$4,118	Well Total	\$464,612						
MD	5,953	TVD	5,953	Progress	1,226	Days	2	MW	9.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5953'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 4727' TO 5011'. 284'. ROP 56.8', WOB 13/16, ROTARY 50, MOTOR 75, SPP 1820/1950, DIFF PSI 166/256.
11:00	11:30	0.5	SURVEY AT 4978'. 2.33 DEGREES.
11:30	14:00	2.5	DRILL FROM 5011' TO 5199'. 75.2'. WOB 10/14, ROTARY 50, MOTOR 75, SPP 1950/2050, DIFF PSI 170/260.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL FROM 5199' TO 5953'. 754. ROP 48.6. WOB 14/16, ROTARY 50/55, MOTOR 75, SPP 2000, DIFF PSI 120/230. MUD WT 9.8 VIS 39.

SAFETY MEETINGS. HAND PLACEMENT AND PPE.

BOP DRILL MORNING TOUR, MEN TO STATION 90 SECONDS.

FUNCTION BOP RAMS.

CHECK COM EACH TOUR.

FULL CREWS NO ACCIDENTS REPORTED.

DIESEL 5434, USED 1325.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: HOSS 89-33
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047400110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 2170 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: Uintah
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 9/13/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/5/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 10-04-2010

Well Name	HOSS 089-33	Well Type	DEVO	Division	DENVER
Field	PONDEROSA	API #	43-047-40011	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-31-2010	Class Date	
Tax Credit	N	TVD / MD	9,600/ 9,600	Property #	062516
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,550/ 9,594
KB / GL Elev	5,032/ 5,016				
Location	SECTION 33, T8S, R23E, NWSE, 1872 FSL & 2170 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No		306091		AFE Total		1,570,100		DHC / CWC		625,800/ 944,300													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		05-05-2008		Release Date											
Rig Contr				Rig Name		TRUE #31		Start Date		08-30-2010		Release Date		09-08-2010									
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		09-15-2010		Release Date		09-08-2010									
05-05-2008		Reported By		CYNTHIA HANSELMAN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1872' FSL & 2170' FEL (NW/SE)
			SECTION 33, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.077150, LONG 109.329725 (NAD 27)
			LAT 40.077114, LONG 109.330406 (NAD 83)
			 TRUE #31
			OBJECTIVE: 9600' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-64422
			ELEVATION: 5019.1' NAT GL, 5016.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5016'), 5032' KB (16')

RECEIVED October 05, 2010

EOG WI 100%, NRI 67%

07-30-2010			Reported By		NATALIE BRAYTON							
DailyCosts: Drilling			\$75,000		Completion		\$0		Daily Total		\$75,000	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	STARTED LOCATION TODAY, 7/30/2010.									

08-02-2010			Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION 15% COMPLETE.									

08-03-2010			Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION 25% COMPLETE.									

08-04-2010			Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION 35% COMPLETE.									

08-05-2010			Reported By		TERRY CSERE							
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									

06:00 06:00 24.0 STARTING CLOSED LOOP.

08-06-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.
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08-07-2010 **Reported By** TERRY CSERE/KENT DAVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 8/6/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/05/10 @ 9:00 AM.
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08-08-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.
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08-09-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.
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08-10-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.

08-11-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

08-20-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$222,917	Completion	\$0	Daily Total	\$222,917
Cum Costs: Drilling	\$297,917	Completion	\$0	Well Total	\$297,917

MD	2,776	TVD	2,776	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU: CRAIG'S AIR RIG #2 ON 8/15/2010. DRILLED 12-1/4" HOLE TO 2760' GL (2776' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2160'. PUMP DRILLED FROM 2160' TO TD WITH NO LOSSES. RAN 63 JTS (2745.79') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2761.79' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. NOTE: TOH TO COLLARS AT 2490', AT TD LAYED DOWN 8 JOINTS THEN WASHED BACK TO BOTTOM. PUMPED 25 BBL DRILLING MUD SWEEP. WASHED THE LAST 30' OF CASING IN HOLE.
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MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3900 PSI. PUMPED 220 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/208 BBLs FRESH WATER. FCP 520 PSI, BUMPED PLUG W/1100 PSI @ 04:30 AM 08/20/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2 HOURS. LOST RETURNS 176 BBL'S INTO DISPLACEMENT.

TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. MONITOR CEMENT 1.5 HOURS WHILE RIGGING DOWN.

PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG#2 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 1510' = 4 DEGREES, 1630' = 2 DEGREES, 1840' = 1.5 DEGREES, 1930' = 1 DEGREE, 2020' = 1.5 DEGREES, 2470' = 3 DEGREES AND 2760' = 2 DEGREES.

KERRY SALE NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 08/19/10 @ 11:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 08/19/10 AT 11:00 AM. STATE AND BLM WERE NOTIFIED ON 08/18/2010 @ 08:02 AM HOURS.

08-31-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$93,151	Completion	\$0	Daily Total	\$93,151
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Cum Costs: Drilling	\$391,068	Completion	\$0	Well Total	\$391,068
MD	2,776	TVD	2,776	Progress	0
				Days	0
				MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
09:00	02:00	17.0	HSM W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.5 MILES FROM HOSS 74-34. MIRURT. TRUCKS RELEASED @ 16:30, DERRICK RAISED @ 17:30.
02:00	05:00	3.0	RIG ON DAYWORK @ 02:00, 8-31-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST THE CASING TO 1500 PSI FOR 30 MINUTES. FMC SET BOP LOCKED DOWN AND TESTED TO 5000 PSI. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 8-30-2010 @ 21:00 HRS, CALLED UDOGM AND LEFT VOICE MESSAGE. NOTIFICATIONS ON 8/29/2010. NO REPRESENTATIVE PRESENT.
05:00	06:00	1.0	HSM. R/U WEATHERFORD AND P/U BHA. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE, TEST BOP, P/U BHA. FUEL - 2200, USED - 150. TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LT&C CSG (168.46') FROM HOSS 74-34. TRANSFER 2350 GALS FUEL FROM HOSS 74-34.

09-01-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$45,693	Completion	\$0	Daily Total	\$45,693
Cum Costs: Drilling	\$436,762	Completion	\$0	Well Total	\$436,762
MD	4,727	TVD	4,727	Progress	1,951
				Days	1
				MW	9.1
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 4727'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE TO PICK UP BHA AND DRILL PIPE TO 2681'. WEAR BUSHING INSTALLED.
08:30	09:30	1.0	PRE SPUD WALK AROUND.
09:30	11:30	2.0	DRILL CEMENT AT 2705', FLOAT COLLAR 2716', DRILL SHOE AT 2762'. DRILL RAT HOLE PLUS 10' OF NEW FORMATION TO 2787'. START DRILLING NEW PRODUCTIO HOLE AT 11:05 AM.
11:30	12:00	0.5	PREFORM FIT TEST. MUD WT 9.1 PPG, PRESSURE 255 PSI, EMW 10.85 PPG.
12:00	14:00	2.0	DRILL FROM 2787' TO 3029'. 242'. ROP 121', WOB 14/18, ROTARY 48/54, MOTOR 75, SPP 1500, DIFF PSI 200/290.
14:00	14:30	0.5	SURVEY AT 2950', 2 DEGREES.
14:30	17:30	3.0	DRILL FROM 3029' TO 3472'. 443'. ROP 147.6, WOB 14/18, ROTARY 55, MOTOR 75, SPP 1690, DIFF PSI 250/320.
17:30	18:00	0.5	SERVICE RIG.
18:00	23:00	5.0	DRILL FROM 3472' TO 4069'. 597'. ROP 119.4'. WOB 14/18, ROTARY 45/50, MOTOR 75, SPP 1780, DIFF PSI 285/350.
23:00	23:30	0.5	SURVEY AT 3989'. 2.13 DEGREES.
23:30	06:00	6.5	DRILL FROM 4069' TO 4727'. 658'. ROP 101.2' WOB 16/18, ROTARY 45/50 MOTOR 74, SPP 1775/1800, DIFF PSI 210/340. MUD WT 9.3 VIS 35. SAFETY MEETINGS: RIG UP AND FAST HOLE DRILLING.

FULL CREWS NO ACCIDENTS REPORTED.

CHECKED COM EACH TOUR.

DIESEL: 5434 GAL'S USED 1266.

06:00

SPUD 7 7/8" HOLE @ 12:00 AM, 8/31/10.

09-02-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$27,762		Completion		\$4,118		Daily Total		\$31,881	
Cum Costs: Drilling		\$464,525		Completion		\$4,118		Well Total		\$468,644	
MD	5,953	TVD	5,953	Progress	1,226	Days	2	MW	9.5	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AT 5953'											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	DRILL FROM 4727' TO 5011'. 284'. ROP 56.8', WOB 13/16, ROTARY 50, MOTOR 75, SPP 1820/1950, DIFF PSI 166/256.								
11:00	11:30	0.5	SURVEY AT 4978'. 2.33 DEGREES.								
11:30	14:00	2.5	DRILL FROM 5011' TO 5199'. 75.2'. WOB 10/14, ROTARY 50, MOTOR 75, SPP 1950/2050, DIFF PSI 170/260.								
14:00	14:30	0.5	SERVICE RIG.								
14:30	06:00	15.5	DRILL FROM 5199' TO 5953'. 754. ROP 48.6. WOB 14/16, ROTARY 50/55, MOTOR 75, SPP 2000, DIFF PSI 120/230. MUD WT 9.8 VIS 39.								
SAFETY MEETINGS. HAND PLACEMENT AND PPE.											
BOP DRILL MORNING TOUR, MEN TO STATION 90 SECONDS.											
FUNCTION BOP RAMS.											
CHECK COM EACH TOUR.											
FULL CREWS NO ACCIDENTS REPORTED.											
DIESEL 5434, USED 1325.											

09-03-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$27,189		Completion		\$1,575		Daily Total		\$28,764	
Cum Costs: Drilling		\$491,714		Completion		\$5,694		Well Total		\$497,408	
MD	6,745	TVD	6,745	Progress	792	Days	3	MW	9.9	Visc	39.0
Formation :			PBTd : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING AT 6745’.											
Start	End	Hrs	Activity Description								
06:00	12:30	6.5	DRILL FROM 5953’ TO 6205’ . 252’ . ROP 38.8’ . WOB 14/17, ROTARY 47/52, MOTOR 75, SPP 1825/1870, DIFF PSI 92/233.								
12:30	13:00	0.5	SERVICE RIG.								
13:00	06:00	17.0	DRILL FROM 6205’ TO 6745’ . 540’ ROP 31.8’ , WOB 17/20, ROTARY 45/50, MOTOR 75, SPP 2280, DIFF PSI 100/160.								
			MUD WT 10.4, VIS 41.								
			SAFETY MEETING: HAND PLACEMENT, HOUSE KEEPING.								
			CHECKED COM AND FUNCTION TEST BOP RAMS.								
			FULL CREWS, NO ACCIDENTS REPORTED								
			FUEL 2701, USED 1408 GAL’S.								

09-04-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$50,462	Completion	\$891	Daily Total	\$51,353
Cum Costs: Drilling	\$542,177	Completion	\$6,585	Well Total	\$548,762

MD 7,115 **TVD** 7,115 **Progress** 396 **Days** 4 **MW** 10.4 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FORM 6745' TO 6771'. 26'. ROP 20.8, WOB 18/20, ROTARY 44/47, MOTOR 75, PSI 2220/2280, DIFF PSI 95/214.
06:30	07:30	1.0	PUMP 70 BBL 80 VIS SWEEP. 10% INCREASE IN CUTTINGS THROUGH OUT SWEEP. FLOW CHECK STATIC, PUMP SLUG AND SET COM ON FIRST STAND. DROP TOTCO SURVEY TOOL.
07:30	11:00	3.5	SET BACK KELLY. TOH 61 STANDS AND 1 SINGLE PIPE COUNT CORRECT. TIGHT HOLE FROM 4809' TO 4856' AND 4566' TO 4458'. PULL ROTATING HEAD RUBBER.
11:00	13:00	2.0	SET BACK BHA. LAY DOWN 2 THREE POINT ROLLER REAMERS, BIT AND MOTOR. PICK UP NEW MOTOR (.16) AND BIT. RETRIVE SURVEY TOOL, 1.45* AT 6636'.
13:00	18:00	5.0	TIH. FILL PIPE @ 3597' AND INSTALL ROTATING HEAD RUBBER. WORK TIGHT HOLE 4680' TO 4771', 4834' TO 4836', 4920' TO 4929
18:00	20:30	2.5	WASH AND REAM FRON 6265' TO 6283' AND 6680' TO 6771. TIGHT HOLE LITE PACK OFFS, JAR FREE TWO TIME. EXCESSIVE CUTTINGS AND SPALLING OVER SHAKERS.
20:30	21:00	0.5	DRILL FROM 6771' TO 6786.15' BREAK IN NEW BIT.
21:00	21:30	0.5	SERVICE RIG AND WORK PIPE RAMS.
21:30	06:00	8.5	DRILL FROM 6786' TO 7115'. 370'. ROP 43.5, WOB 16/18, ROTARY 50, MOTOR 74, SPP 2175, DIFF PSI 122/230.

MUD WT 10.6+, VIS 40.

SAFETY MEETINGS: TRIPPING AND FORK LIFT.

CHECKED COM EACH CREW.

FUNCTION TESTED PIPE AND BLIND RAMS.

NIGHT CREW 1 MAN SHORT, NO ACCIDENTS REPORTED.

DIESEL 6177, USED 1024. RECEIVED 4500 GAL'S.

09-05-2010	Reported By	KERRY SALES			
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DailyCosts: Drilling	\$25,437	Completion	\$891	Daily Total	\$26,328
Cum Costs: Drilling	\$567,614	Completion	\$7,476	Well Total	\$575,090

MD 8,013 **TVD** 8,013 **Progress** 898 **Days** 5 **MW** 10.7 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8013'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 7115' TO 7415'. 300'. ROP 42.85', WOB 12/15, ROTARY 45/48, MOTOR 75, SPP 2200/2350, DIFF PSI 60/140.
13:00	13:30	0.5	SERVICE RIG AND FUNCTION TEST PIPE RAMS, HCR VALVE AND ANNULAR.
13:30	16:00	2.5	DRILL FROM 7415' TO 7477'. 62', ROP 25. DRILLING PARAMETERS THE SAME.
16:00	16:30	0.5	CHECK FOR PRESSURE LOSS. FOUND 2" BLEED OFF LINE ON PUMP WASHED OUT.
16:30	06:00	13.5	DRILL FROM 7477' TO 8013'. 536'. ROP 39.7, WOB 12/16, ROTARY 50/55, MOTOR 70, PSI 2190/2275, DIFF PSI 108/190.

MUD WT 10.8 VIS 43.

SAFETY MEETINGS: CONNECTIONS AND PINCH POINTS.

NO ACCIDENTS REPORTED, NIGHT CREW 1 HAND SHORT.

CHECKED COM, FUNCTION PIPE RAMS, ANNULAR, HCR VALVE.

DIESEL 4694, USED 1483.

09-06-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$26,520	Completion	\$891	Daily Total	\$27,411
Cum Costs: Drilling	\$594,135	Completion	\$8,367	Well Total	\$602,502

MD 8,870 **TVD** 8,870 **Progress** 857 **Days** 6 **MW** 10.9 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8870'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 8013' TO 8328'. 315'. ROP 45', WOB 14/16, ROTARY 50/55, MOTOR 70, PSI 2230/2350, DIFF PSI 160/340.
13:00	13:30	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS.
13:30	06:00	16.5	DRILL FROM 8328' TO 8870'. 5425. ROP 32.8' WOB 14/18, ROTARY 50, MOTOR 67, SPP 2195, DIFF PSI 55/247. MUD WT 11 PPG, VIS 43.

SAFETY MEETINGS: FALL PROTECTION AND FORK LIFT.

NIGHT CREW 1 HAND SHORT, NO ACCIDENTS REPORTED.

CHECK COM AND FUNCTION PIPE RAMS.

DIESEL 3000, USED 1694 GALS.

09-07-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$36,579	Completion	\$0	Daily Total	\$36,579
Cum Costs: Drilling	\$630,714	Completion	\$8,367	Well Total	\$639,082

MD 9,238 **TVD** 9,238 **Progress** 368 **Days** 7 **MW** 11.1 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9238'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 8870' TO 8984'. 114'. ROP 28.5', WOB 13/21 ROTARY 44/52, MOTOR 67, PSI 2321/2370, DIFF PSI 14/310.
10:00	10:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS, ANNULAR AND HCR VALVE.
10:30	14:00	3.5	DRILL FROM 8984' TO 9110'. 126'. ROP 36' WOB 15/21, ROTARY 50, MOTOR 67, SPP 2300, DIFF PSI 110/190. PUMP 70 BBL VIS 80+ SWEEP WHILE DRILLING LAST KELLY DOWN. 5/15% INCREASE IN CUTTINGS WITH SWEEP TO SURFACE.
14:00	14:30	0.5	FLOW CHECK, WELL STATIC. SET BACK KELLY AND DROP TOTCO. SET COM.
14:30	18:00	3.5	TOH AT 9110', 86X STANDS, PIPE COUNT CORRECT. TIGHT SPOTS AT 5110/5108, 35/40 OVER PULL AND 4781'/4779', 35K OVER PULL. PULL ROTATING HEAD RUBBER.
18:00	20:00	2.0	SET BACK BHA. LAY DOWN BIT #2 AND MUD MOTOR, PICK UP NEW MOTOR AND BIT #3. TIH BHA.
20:00	23:00	3.0	TIH FROM 984' TO 9003'. INSTALL ROTATING HEAD RUBBER. NO BRIDGES OR TIGHT HOLE.
23:00	00:30	1.5	FILL PIPE. WASH TO BOTTOM FROM 9003' TO 9110'. 107'. CIRCULATING AND DRILLING THROUGH GAS BUSTER. FLAIR 5' FOR 3 MINUTES DIED OUT.
00:30	06:00	5.5	DRILL FROM 9110' TO 9238'. 128'. ROP 23.3', WOB 16/18, ROTARY 50/60, MOTOR 65, SPP 2220/2330, DIFF PSI 102/216. MUD 11.3, VIS 42.

SAFETY MEETINGS: TRIPPING, FORK LIFT.

NIGHT CREW 1 HAND SHORT, NO ACCIDENTS REPORTED.

CHECKED COM. FUNCTION TEST BLIND AND PIPE RAMS.

DIESEL 4550, USED 1250 GALS. RECEIVED 2800 GALS @ \$ 2.8289.

09-08-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$40,726		Completion		\$0		Daily Total		\$40,726	
Cum Costs: Drilling		\$671,441		Completion		\$8,367		Well Total		\$679,808	
MD	9,600	TVD	9,600	Progress	362	Days	8	MW	11.3	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: LD BHA											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL FROM 9238' TO 9459'. 221'. ROP 27.6, WOB 14/18, ROTARY 47/52, MOTOR 66, SPP 2209/2262, DIFF PSI 125/203.								
14:00	14:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.								
14:30	19:00	4.5	DRILL FROM 9459' TO 9600'. 141'. ROP 31.3', WOB 17/21 ROTARY 50/53, MOTOR 66, SPP 2180/2355, DIFF PSI 119/196. REACHED TD AT 19:00 HRS, 9/07/2010.								
19:00	21:00	2.0	CIRCULATE 15 MINUTES, PUMP 70 BBL 80+VIS SWEEP TO SURFACE. CUTTINGS INCREASE 5%+- . CHECK FLOW WELL STATIC.								
21:00	21:30	0.5	SHORT TRIP 10 STANDS. NO OVER PULL OR TIGHT SPOT.								
21:30	23:00	1.5	PUMP 70 BBL 80 VIS SWEEP. BOTTOMS UP 2' TO 4' FLARE FOR 5 MINUTES. CUTTINGS INCREASE 1% TO 2%. CHECK FOR FLOW WELL STATIC.								
23:00	04:00	5.0	PUMP DRY PIPE SLUG AND LAY DOWN DRILL PIPE AT 23:20 HRS ON 9/07/2010.								
04:00	04:30	0.5	BREAK DOWN KELLY AND PULL ROTATING HEAD RUBBER. WELL SEEPING 7 BBL/HR.								
04:30	06:00	1.5	LAY DOWN BHA.								
			MUD WT 11.5, VIS 41.								
			SAFETY MEETINGS: TRIPPING, LDDP, W/FORD PRE-JOB, CHAINS & HOOKS.								
			NO ACCIDENTS REPORTED.								
			NIGHT CREW SHORT 1 HAND.								
			CHECKED COM AND FUNCTION TEST PIPE RAMS.								
			DIESEL 3310, USED 1240.								

09-09-2010		Reported By		KERRY SALES/ PAT CLARK							
DailyCosts: Drilling		\$20,428		Completion		\$150,159		Daily Total		\$170,587	
Cum Costs: Drilling		\$691,869		Completion		\$158,526		Well Total		\$850,395	
MD	9,600	TVD	9,600	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	PULL WEAR BUSHING.								
06:30	12:00	5.5	SAFETY MEETING. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 9594.77', 1 JT CSG, FLOAT COLLAR @ 9550.24', 51 JTS CSG, MJ @ 7373.58', 65 JTS CSG, MJ @ 4622.71', 109 JTS CSG (226 TOTAL). P/U JT # 227, TAG BOTTOM @ 9600'. L/D JT # 227. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6362'.								
12:00	13:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.								

13:00 15:30 2.5 SAFETY MEETING. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS:
PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 525 SX (172 BBLS, 966 CU/FT) LEAD Highbond 75 CEMENT @
12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1315 SX (344 BBLS, 1933
CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH
UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/148 BBLS FRESH WATER. FULL MUD
RETURNS THROUGHOUT JOB. FINAL CIRCULATING PRESSURE 2850 PSI. BUMPED PLUG TO 4079 PSI. BLED
BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2700 PSI. R/D HALLIBURTON. PLUG DOWN @ 15:30
ON 9/08/2010. NO CEMENT TO SURFACE.

BLM NOTIFIED BY E-MAIL 9/05/10 @ 08:00, NO REPRESENTATIVE PRESENT.

15:30 16:30 1.0 WAIT ON CEMENT.

16:30 17:30 1.0 SET DTO PACKOFF AND TEST TO 5000 PSI.

17:30 19:30 2.0 CLEAN MUD TANKS, NDBOP. RIG RELEASED @ 19:30.

19:30 06:00 10.5 RDRT. PREPARE TO MOVE 6.1 MILES TO HOSS 53-29 @ 06:30.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RIG DOWN.

FUEL - 2840, USED - 470.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.45', 42.45', 42.12', 42.76', 41.98', 42.12' - 253.88' TOTAL
THREADS OFF) TO HOSS 53-29.

TRANSFER 2 MJ (11.07', 11.11' - 22.18' TOTAL THREADS OFF) TO HOSS 53-29.

TRANSFER 2840 GALS DIESEL FUEL @ \$2.8289/GAL.

09-13-2010 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$29,300	Daily Total	\$29,300
Cum Costs: Drilling	\$691,869	Completion	\$187,826	Well Total	\$879,695

MD	9,600	TVD	9,600	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :	PBTD : 9550.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH R970'. EST CEMENT TO @ ST/CBL/CCL/VDL/GR FROM 9526' TO 970'. EST CEMENT TOP @ 2290'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU64422
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: HOSS 89-33
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047400110000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 2170 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 08.0S Range: 23.0E Meridian: S		COUNTY: Uintah
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/26/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on October 26, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 27, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/27/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 10-27-2010

Well Name	HOSS 089-33	Well Type	DEVO	Division	DENVER
Field	PONDEROSA	API #	43-047-40011	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-31-2010	Class Date	
Tax Credit	N	TVD / MD	9,600/ 9,600	Property #	062516
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,032/ 5,016				
Location	SECTION 33, T8S, R23E, NWSE, 1872 FSL & 2170 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	77.0

AFE No		306091		AFE Total		1,570,100		DHC / CWC		625,800/ 944,300													
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		05-05-2008		Release Date											
Rig Contr				Rig Name		TRUE #31		Start Date		08-30-2010		Release Date		09-08-2010									
Rig Contr		TRUE		Rig Name		TRUE #31		Start Date		09-15-2010		Release Date		09-08-2010									
05-05-2008		Reported By		CYNTHIA HANSELMAN																			
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1872' FSL & 2170' FEL (NW/SE)
			SECTION 33, T8S, R23E
			UINTAH COUNTY, UTAH
			 LAT 40.077150, LONG 109.329725 (NAD 27)
			LAT 40.077114, LONG 109.330406 (NAD 83)
			 TRUE #31
			OBJECTIVE: 9600' TD, MESAVERDE
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			 LEASE: UTU-64422
			ELEVATION: 5019.1' NAT GL, 5016.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5016'), 5032' KB (16')

RECEIVED October 27, 2010

EOG WI 100%, NRI 67%

07-30-2010		Reported By		NATALIE BRAYTON							
DailyCosts: Drilling		\$75,000		Completion		\$0		Daily Total		\$75,000	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	STARTED LOCATION TODAY, 7/30/2010.								

08-02-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 15% COMPLETE.								

08-03-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 25% COMPLETE.								

08-04-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 35% COMPLETE.								

08-05-2010		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$75,000		Completion		\$0		Well Total		\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 STARTING CLOSED LOOP.

08-06-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CLOSED LOOP 50% COMPLETE.
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08-07-2010 **Reported By** TERRY CSERE/KENT DAVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 8/6/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/05/10 @ 9:00 AM.
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08-08-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.
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08-09-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.
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08-10-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.								
08-11-2010			Reported By		TERRY CSERE						
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
08-20-2010			Reported By		KERRY SALES						
DailyCosts: Drilling			\$222,917		Completion		\$0		Daily Total		\$222,917
Cum Costs: Drilling			\$297,917		Completion		\$0		Well Total		\$297,917
MD	2,776	TVD	2,776	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU: CRAIG'S AIR RIG #2 ON 8/15/2010. DRILLED 12-1/4" HOLE TO 2760' GL (2776' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 2160'. PUMP DRILLED FROM 2160' TO TD WITH NO LOSSES. RAN 63 JTS (2745.79') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2761.79' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S RIG #2. NOTE: TOH TO COLLARS AT 2490', AT TD LAYED DOWN 8 JOINTS THEN WASHED BACK TO BOTTOM. PUMPED 25 BBL DRILLING MUD SWEEP. WASHED THE LAST 30' OF CASING IN HOLE.								
MIRU: HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3900 PSI. PUMPED 220 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG W/ YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/208 BBLS FRESH WATER. FCP 520 PSI, BUMPED PLUG W/1100 PSI @ 04:30 AM 08/20/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE. WOC 2 HOURS. LOST RETURNES 176 BBL'S INTO DISPLACEMENT.											
TOP JOB # 1: DOWN 200' OF 1' PIPE, MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. MONITOR CEMENT 1.5 HOURS WHILE RIGGING DOWN.											
PREPARED THE LOCATION FOR ROTARY RIG. WORT. WE WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.											
CRAIGS RIG#2 TOOK 6 SURVEYS WHILE DRILLING HOLE @ 1510' = 4 DEGREES, 1630' = 2 DEGREES, 1840' = 1.5 DEGREES, 1930' = 1 DEGREE, 2020' = 1.5 DEGREES, 2470' = 3 DEGREES AND 2760 = 2 DEGREES.											
KERRY SALE NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 08/19/10 @ 11:00 AM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 08/19/10 AT 11:00 AM. STATE AND BLM WERE NOTIFIED ON 08/18/2010 @ 08:02 AM HOURS.											
08-31-2010			Reported By		KERRY SALES						
DailyCosts: Drilling			\$93,151		Completion		\$0		Daily Total		\$93,151

Cum Costs: Drilling	\$391,068	Completion	\$0	Well Total	\$391,068
MD	2,776	TVD	2,776	Progress	0
		Days	0	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PU BHA

Start	End	Hrs	Activity Description
09:00	02:00	17.0	HSM W/WESTROC TRUCKING, MT WEST, RIG HANDS TO MOVE RIG 1.5 MILES FROM HOSS 74-34. MIRURT. TRUCKS RELEASED @ 16:30, DERRICK RAISED @ 17:30.
02:00	05:00	3.0	RIG ON DAYWORK @ 02:00, 8-31-2010. SAFETY MEETING. VISUALLY INSPECT ANNULAR. NIPPLE UP & TEST BOPE. TEST HIGH 5000 PSI, UPPER AND LOWER KELLY VALVE, SAFETY AND DART VALVE, PIPE AND BLIND RAMS, HCR, KILL LINE AND VALVE, CHOKE LINE, CHOKE VALVE, MANIFOLD. TEST HIGH 1500 PSI ANNULAR PREVENTER. TEST THE CASING TO 1500 PSI FOR 30 MINUTES. FMC SET BOP LOCKED DOWN AND TESTED TO 5000 PSI. BLM NOTIFIED OF BOP TEST BY E-MAIL ON 8-30-2010 @ 21:00 HRS, CALLED UDOGM AND LEFT VOICE MESSAGE. NOTIFICATIONS ON 8/29/2010. NO REPRESENTATIVE PRESENT.
05:00	06:00	1.0	HSM. R/U WEATHERFORD AND P/U BHA. FULL CREWS, NO ACCIDENTS. SAFETY MEETINGS - RIG MOVE, TEST BOP, P/U BHA. FUEL - 2200, USED - 150. TRANSFER 4 JTS 4 1/2", 11.6#, N-80, LT&C CSG (168.46') FROM HOSS 74-34. TRANSFER 2350 GALS FUEL FROM HOSS 74-34.

09-01-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$45,693	Completion	\$0	Daily Total	\$45,693
Cum Costs: Drilling	\$436,762	Completion	\$0	Well Total	\$436,762
MD	4,727	TVD	4,727	Progress	1,951
		Days	1	MW	9.1
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 4727'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CONTINUE TO PICK UP BHA AND DRILL PIPE TO 2681'. WEAR BUSHING INSTALLED.
08:30	09:30	1.0	PRE SPUD WALK AROUND.
09:30	11:30	2.0	DRILL CEMENT AT 2705', FLOAT COLLAR 2716', DRILL SHOE AT 2762'. DRILL RAT HOLE PLUS 10' OF NEW FORMATION TO 2787'. START DRILLING NEW PRODUCTIO HOLE AT 11:05 AM.
11:30	12:00	0.5	PREFORM FIT TEST. MUD WT 9.1 PPG, PRESSURE 255 PSI, EMW 10.85 PPG.
12:00	14:00	2.0	DRILL FROM 2787' TO 3029'. 242'. ROP 121', WOB 14/18, ROTARY 48/54, MOTOR 75, SPP 1500, DIFF PSI 200/290.
14:00	14:30	0.5	SURVEY AT 2950', 2 DEGREES.
14:30	17:30	3.0	DRILL FROM 3029' TO 3472'. 443'. ROP 147.6, WOB 14/18, ROTARY 55, MOTOR 75, SPP 1690, DIFF PSI 250/320.
17:30	18:00	0.5	SERVICE RIG.
18:00	23:00	5.0	DRILL FROM 3472' TO 4069'. 597'. ROP 119.4'. WOB 14/18, ROTARY 45/50, MOTOR 75, SPP 1780, DIFF PSI 285/350.
23:00	23:30	0.5	SURVEY AT 3989'. 2.13 DEGREES.
23:30	06:00	6.5	DRILL FROM 4069' TO 4727'. 658'. ROP 101.2' WOB 16/18, ROTARY 45/50 MOTOR 74, SPP 1775/1800, DIFF PSI 210/340. MUD WT 9.3 VIS 35. SAFETY MEETINGS: RIG UP AND FAST HOLE DRILLING.

FULL CREWS NO ACCIDENTS REPORTED.

CHECKED COM EACH TOUR.

DIESEL: 5434 GAL'S USED 1266.

06:00

SPUD 7 7/8" HOLE @ 12:00 AM, 8/31/10.

09-02-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,762	Completion	\$4,118	Daily Total	\$31,881						
Cum Costs: Drilling	\$464,525	Completion	\$4,118	Well Total	\$468,644						
MD	5,953	TVD	5,953	Progress	1,226	Days	2	MW	9.5	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 5953'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL FROM 4727' TO 5011'. 284'. ROP 56.8', WOB 13/16, ROTARY 50, MOTOR 75, SPP 1820/1950, DIFF PSI 166/256.
11:00	11:30	0.5	SURVEY AT 4978'. 2.33 DEGREES.
11:30	14:00	2.5	DRILL FROM 5011' TO 5199'. 75.2'. WOB 10/14, ROTARY 50, MOTOR 75, SPP 1950/2050, DIFF PSI 170/260.
14:00	14:30	0.5	SERVICE RIG.
14:30	06:00	15.5	DRILL FROM 5199' TO 5953'. 754. ROP 48.6. WOB 14/16, ROTARY 50/55, MOTOR 75, SPP 2000, DIFF PSI 120/230. MUD WT 9.8 VIS 39.

SAFETY MEETINGS. HAND PLACEMENT AND PPE.

BOP DRILL MORNING TOUR. MEN TO STATION 90 SECONDS.

FUNCTION BOP RAMS.

CHECK COM EACH TOUR.

FULL CREWS NO ACCIDENTS REPORTED.

DIESEL 5434, USED 1325.

09-03-2010	Reported By	KERRY SALES									
Daily Costs: Drilling	\$27,189	Completion	\$1,575	Daily Total	\$28,764						
Cum Costs: Drilling	\$491,714	Completion	\$5,694	Well Total	\$497,408						
MD	6,745	TVD	6,745	Progress	792	Days	3	MW	9.9	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING AT 6745'.

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 5953' TO 6205'. 252'. ROP 38.8'. WOB 14/17, ROTARY 47/52, MOTOR 75, SPP 1825/1870, DIFF PSI 92/233.
12:30	13:00	0.5	SERVICE RIG.
13:00	06:00	17.0	DRILL FROM 6205' TO 6745'. 540' ROP 31.8', WOB 17/20, ROTARY 45/50, MOTOR 75, SPP 2280, DIFF PSI 100/160. MUD WT 10.4, VIS 41.

SAFETY MEETING: HAND PLACEMENT, HOUSE KEEPING.

CHECKED COM AND FUNCTION TEST BOP RAMS.

FULL CREWS, NO ACCIDENTS REPORTED

FUEL 2701, USED 1408 GAL'S.

09-04-2010	Reported By	KERRY SALES
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DailyCosts: Drilling	\$50,462	Completion	\$891	Daily Total	\$51,353
Cum Costs: Drilling	\$542,177	Completion	\$6,585	Well Total	\$548,762

MD 7,115 **TVD** 7,115 **Progress** 396 **Days** 4 **MW** 10.4 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7115'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL FORM 6745' TO 6771'. 26'. ROP 20.8, WOB 18/20, ROTARY 44/47, MOTOR 75, PSI 2220/2280, DIFF PSI 95/214.
06:30	07:30	1.0	PUMP 70 BBL 80 VIS SWEEP. 10% INCREASE IN CUTTINGS THROUGH OUT SWEEP. FLOW CHECK STATIC, PUMP SLUG AND SET COM ON FIRST STAND. DROP TOTCO SURVEY TOOL.
07:30	11:00	3.5	SET BACK KELLY. TOH 61 STANDS AND 1 SINGLE PIPE COUNT CORRECT. TIGHT HOLE FROM 4809' TO 4856' AND 4566' TO 4458'. PULL ROTATING HEAD RUBBER.
11:00	13:00	2.0	SET BACK BHA. LAY DOWN 2 THREE POINT ROLLER REAMERS, BIT AND MOTOR. PICK UP NEW MOTOR (.16) AND BIT. RETRIVE SURVEY TOOL, 1.45* AT 6636'.
13:00	18:00	5.0	TIH. FILL PIPE @ 3597' AND INSTALL ROTATING HEAD RUBBER. WORK TIGHT HOLE 4680' TO 4771', 4834' TO 4836', 4920' TO 4929
18:00	20:30	2.5	WASH AND REAM FRON 6265' TO 6283' AND 6680' TO 6771. TIGHT HOLE LITE PACK OFFS, JAR FREE TWO TIME. EXCESSIVE CUTTINGS AND SPALLING OVER SHAKERS.
20:30	21:00	0.5	DRILL FROM 6771' TO 6786.15' BREAK IN NEW BIT.
21:00	21:30	0.5	SERVICE RIG AND WORK PIPE RAMS.
21:30	06:00	8.5	DRILL FROM 6786' TO 7115'. 370'. ROP 43.5, WOB 16/18, ROTARY 50, MOTOR 74, SPP 2175, DIFF PSI 122/230.

MUD WT 10.6+, VIS 40.

SAFETY MEETINGS: TRIPPING AND FORK LIFT.

CHECKED COM EACH CREW.

FUNCTION TESTED PIPE AND BLIND RAMS.

NIGHT CREW 1 MAN SHORT, NO ACCIDENTS REPORTED.

DIESEL 6177, USED 1024. RECEIVED 4500 GAL'S.

09-05-2010	Reported By	KERRY SALES			
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DailyCosts: Drilling	\$25,437	Completion	\$891	Daily Total	\$26,328
Cum Costs: Drilling	\$567,614	Completion	\$7,476	Well Total	\$575,090

MD 8,013 **TVD** 8,013 **Progress** 898 **Days** 5 **MW** 10.7 **Visc** 41.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8013'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 7115' TO 7415'. 300'. ROP 42.85', WOB 12/15, ROTARY 45/48, MOTOR 75, SPP 2200/2350, DIFF PSI 60/140.
13:00	13:30	0.5	SERVICE RIG AND FUNCTION TEST PIPE RAMS, HCR VALVE AND ANNULAR.
13:30	16:00	2.5	DRILL FROM 7415' TO 7477'. 62', ROP 25. DRILLING PARAMETERS THE SAME.
16:00	16:30	0.5	CHECK FOR PRESSURE LOSS. FOUND 2" BLEED OFF LINE ON PUMP WASHED OUT.
16:30	06:00	13.5	DRILL FROM 7477' TO 8013'. 536'. ROP 39.7, WOB 12/16, ROTARY 50/55, MOTOR 70, PSI 2190/2275, DIFF PSI 108/190.

MUD WT 10.8 VIS 43.

SAFETY MEETINGS: CONNECTIONS AND PINCH POINTS.

NO ACCIDENTS REPORTED, NIGHT CREW 1 HAND SHORT.

CHECKED COM, FUNCTION PIPE RAMS, ANNULAR, HCR VALVE.

DIESEL 4694, USED 1483.

09-06-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$26,520	Completion	\$891	Daily Total	\$27,411
Cum Costs: Drilling	\$594,135	Completion	\$8,367	Well Total	\$602,502

MD 8,870 **TVD** 8,870 **Progress** 857 **Days** 6 **MW** 10.9 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8870'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL FROM 8013' TO 8328'. 315'. ROP 45', WOB 14/16, ROTARY 50/55, MOTOR 70, PSI 2230/2350, DIFF PSI 160/340.
13:00	13:30	0.5	RIG SERVICE. FUNCTION TEST PIPE RAMS.
13:30	06:00	16.5	DRILL FROM 8328' TO 8870'. 5425. ROP 32.8' WOB 14/18, ROTARY 50, MOTOR 67, SPP 2195, DIFF PSI 55/247. MUD WT 11 PPG, VIS 43.

SAFETY MEETINGS: FALL PROTECTION AND FORK LIFT.

NIGHT CREW 1 HAND SHORT, NO ACCIDENTS REPORTED.

CHECK COM AND FUNCTION PIPE RAMS.

DIESEL 3000, USED 1694 GALS.

09-07-2010 **Reported By** KERRY SALES

Daily Costs: Drilling	\$36,579	Completion	\$0	Daily Total	\$36,579
Cum Costs: Drilling	\$630,714	Completion	\$8,367	Well Total	\$639,082

MD 9,238 **TVD** 9,238 **Progress** 368 **Days** 7 **MW** 11.1 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 9238'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL FROM 8870' TO 8984'. 114'. ROP 28.5', WOB 13/21 ROTARY 44/52, MOTOR 67, PSI 2321/2370, DIFF PSI 14/310.
10:00	10:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS, ANNULAR AND HCR VALVE.
10:30	14:00	3.5	DRILL FROM 8984' TO 9110'. 126'. ROP 36' WOB 15/21, ROTARY 50, MOTOR 67, SPP 2300, DIFF PSI 110/190. PUMP 70 BBL VIS 80+ SWEEP WHILE DRILLING LAST KELLY DOWN. 5/15% INCREASE IN CUTTINGS WITH SWEEP TO SURFACE.
14:00	14:30	0.5	FLOW CHECK, WELL STATIC. SET BACK KELLY AND DROP TOTCO. SET COM.
14:30	18:00	3.5	TOH AT 9110', 86X STANDS, PIPE COUNT CORRECT. TIGHT SPOTS AT 5110/5108, 35/40 OVER PULL AND 4781'/4779', 35K OVER PULL. PULL ROTATING HEAD RUBBER.
18:00	20:00	2.0	SET BACK BHA. LAY DOWN BIT #2 AND MUD MOTOR, PICK UP NEW MOTOR AND BIT #3. TIH BHA.
20:00	23:00	3.0	TIH FROM 984' TO 9003'. INSTALL ROTATING HEAD RUBBER. NO BRIDGES OR TIGHT HOLE.
23:00	00:30	1.5	FILL PIPE. WASH TO BOTTOM FROM 9003' TO 9110'. 107'. CIRCULATING AND DRILLING THROUGH GAS BUSTER. FLAIR 5' FOR 3 MINUTES DIED OUT.
00:30	06:00	5.5	DRILL FROM 9110' TO 9238'. 128'. ROP 23.3', WOB 16/18, ROTARY 50/60, MOTOR 65, SPP 2220/2330, DIFF PSI 102/216. MUD 11.3, VIS 42.

SAFETY MEETINGS: TRIPPING, FORK LIFT.

NIGHT CREW 1 HAND SHORT, NO ACCIDENTS REPORTED.

CHECKED COM. FUNCTION TEST BLIND AND PIPE RAMS.

DIESEL 4550, USED 1250 GALS. RECEIVED 2800 GALS @ \$ 2.8289.

09-08-2010		Reported By		KERRY SALES							
DailyCosts: Drilling		\$40,726		Completion		\$0		Daily Total		\$40,726	
Cum Costs: Drilling		\$671,441		Completion		\$8,367		Well Total		\$679,808	
MD	9,600	TVD	9,600	Progress	362	Days	8	MW	11.3	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LD BHA											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILL FROM 9238' TO 9459'. 221'. ROP 27.6, WOB 14/18, ROTARY 47/52, MOTOR 66, SPP 2209/2262, DIFF PSI 125/203.								
14:00	14:30	0.5	SERVICE RIG. FUNCTION TEST PIPE RAMS.								
14:30	19:00	4.5	DRILL FROM 9459' TO 9600'. 141'. ROP 31.3', WOB 17/21 ROTARY 50/53, MOTOR 66, SPP 2180/2355, DIFF PSI 119/196. REACHED TD AT 19:00 HRS, 9/07/2010.								
19:00	21:00	2.0	CIRCULATE 15 MINUTES, PUMP 70 BBL 80+VIS SWEEP TO SURFACE. CUTTINGS INCREASE 5%+- . CHECK FLOW WELL STATIC.								
21:00	21:30	0.5	SHORT TRIP 10 STANDS. NO OVER PULL OR TIGHT SPOT.								
21:30	23:00	1.5	PUMP 70 BBL 80 VIS SWEEP. BOTTOMS UP 2' TO 4' FLARE FOR 5 MINUTES. CUTTINGS INCREASE 1% TO 2%. CHECK FOR FLOW WELL STATIC.								
23:00	04:00	5.0	PUMP DRY PIPE SLUG AND LAY DOWN DRILL PIPE AT 23:20 HRS ON 9/07/2010.								
04:00	04:30	0.5	BREAK DOWN KELLY AND PULL ROTATING HEAD RUBBER. WELL SEEPING 7 BBL/HR.								
04:30	06:00	1.5	LAY DOWN BHA.								
			MUD WT 11.5, VIS 41.								
			SAFETY MEETINGS: TRIPPING, LDDP, W/FORD PRE-JOB, CHAINS & HOOKS.								
			NO ACCIDENTS REPORTED.								
			NIGHT CREW SHORT 1 HAND.								
			CHECKED COM AND FUNCTION TEST PIPE RAMS.								
			DIESEL 3310, USED 1240.								

09-09-2010		Reported By		KERRY SALES/ PAT CLARK							
DailyCosts: Drilling		\$42,478		Completion		\$150,159		Daily Total		\$192,637	
Cum Costs: Drilling		\$713,919		Completion		\$158,526		Well Total		\$872,445	
MD	9,600	TVD	9,600	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:30	0.5	PULL WEAR BUSHING.								
06:30	12:00	5.5	SAFETY MEETING. RUN 4 1/2", 11.6#, N-80, LT&C CSG AS FOLLOWS: INSTALL LATCH DOWN ASSEMBLY IN FLOAT COLLAR. HALLIBURTON FLOAT SHOE @ 9594.77', 1 JT CSG, FLOAT COLLAR @ 9550.24', 51 JTS CSG, MJ @ 7373.58', 65 JTS CSG, MJ @ 4622.71', 109 JTS CSG (226 TOTAL). P/U JT # 227, TAG BOTTOM @ 9600'. L/D JT # 227. P/U MCH, LJ. INSTALL ROTATING RUBBER, LAND MCH FOR CEMENT. RAN TURBULIZERS ON BOTTOM THREE JOINTS, 25 BOW SPRING CENTRALIZERS ON EVERY THIRD JT TO 6362'.								
12:00	13:00	1.0	CIRCULATE AND CONDITION FOR CEMENT.								

13:00 15:30 2.5 SAFETY MEETING. R/U HALLIBURTON. PRESSURE TEST LINES TO 5000 PSI, CEMENT WELL AS FOLLOWS:
PUMP 20 BBLS MUD FLUSH, MIX AND PUMP 525 SX (172 BBLS, 966 CU/FT) LEAD Highbond 75 CEMENT @
12 PPG, 1.84 YLD, 9.86 GAL/SK + 4% BENTONITE + .3% VERSASET. MIX AND PUMP 1315 SX (344 BBLS, 1933
CU/FT) TAIL EXTENDACEM CEMENT @ 13.5 PPG, 1.47 YLD, 6.98 GAL/SK + .125 LBM POLY-E-FLAKE. WASH
UP TO RIG CATCH TANK, HAND DROP PLUG AND DISPLACE W/148 BBLS FRESH WATER. FULL MUD
RETURNS THROUGHOUT JOB. FINAL CIRCULATING PRESSURE 2850 PSI. BUMPED PLUG TO 4079 PSI. BLED
BACK 2 BBLS, FLOATS HELD. PRESSURE BACK UP TO 2700 PSI. R/D HALLIBURTON. PLUG DOWN @ 15:30
ON 9/08/2010. NO CEMENT TO SURFACE.

BLM NOTIFIED BY E-MAIL 9/05/10 @ 08:00, NO REPRESENTATIVE PRESENT.

15:30 16:30 1.0 WAIT ON CEMENT.

16:30 17:30 1.0 SET DTO PACKOFF AND TEST TO 5000 PSI.

17:30 19:30 2.0 CLEAN MUD TANKS, NDBOP. RIG RELEASED @ 19:30.

19:30 06:00 10.5 RDRT. PREPARE TO MOVE 6.1 MILES TO HOSS 53-29 @ 06:30.

FULL CREWS, NO ACCIDENTS.

SAFETY MEETINGS - LDDP, RUN CSG, CEMENTING, RIG DOWN.

FUEL - 2840, USED - 470.

TRANSFER 6 JTS 4 1/2", 11.6#, N-80, LTC CSG (42.45', 42.45', 42.12', 42.76', 41.98', 42.12' - 253.88' TOTAL
THREADS OFF) TO HOSS 53-29.

TRANSFER 2 MJ (11.07', 11.11' - 22.18' TOTAL THREADS OFF) TO HOSS 53-29.

TRANSFER 2840 GALS DIESEL FUEL @ \$2.8289/GAL.

09-13-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$713,919		Completion		\$187,826		Well Total		\$901,745	
MD	9,600	TVD	9,600	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 9550.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH R970'. EST CEMENT TO @ ST/CBL/CCL/VDL/GR FROM 9526' TO 970'. EST CEMENT TOP @ 2290'. RDWL.								

10-07-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$2,348		Daily Total		\$2,348	
Cum Costs: Drilling		\$713,919		Completion		\$190,174		Well Total		\$904,093	
MD	9,600	TVD	9,600	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :		PBTD : 9550.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

10-20-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$903		Daily Total		\$903	
Cum Costs: Drilling		\$713,919		Completion		\$191,077		Well Total		\$904,996	
MD	9,600	TVD	9,600	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9550.0			Perf : 8992'-9447'			PKR Depth : 0.0		
Activity at Report Time: START FRACING 11 STAGES											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8992'-93', 9006'-07', 9014'-15', 9045'-46', 9100'-01', 9215'-16', 9318'-19', 9349'-50', 9353'-54', 9360'-61', 9367'-68', 9382'-83', 9442'-43', 9446'-47' @ 2 SPF & 180 DEGREE PHASING. RDWL. SWIFN.

10-21-2010 **Reported By** MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,428	Daily Total	\$1,428
Cum Costs: Drilling	\$713,919	Completion	\$192,505	Well Total	\$906,424

MD	9,600	TVD	9,600	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE **PBTD :** 9550.0 **Perf :** 7180'-9447' **PKR Depth :** 0.0

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FRAC TANKS PRE MIXED W/BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.
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STAGE 1. INTIAL PRESSURE 1392 PSIG. MIRU HALLIBURTON, FRAC LPR DOWN CASING W/ 7387 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 46252 GAL 16# DELTA 200 W/161200# 20/40 SAND @ 2-5 PPG. MTP 6508 PSIG. MTR 50.3 BPM. ATP 5505 PSIG. ATR 47.3 BPM. ISIP 3404 PSIG. RD HALLIBURTON.

STAGE 2

RUWL. SET 6K CFP AT 8956'. PERFORATE MPR / LPR FROM 8793'-94', 8797'-98', 8802'-03', 8824'-25', 8829'-30', 8851'-52', 8859'-60', 8875'-76', 8884'-85', 8900'-01', 8923'-24', 8925'-26', 8935'-37' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 41548 GAL 16# DELTA 200 W/107000# 20/40 SAND @ 1-5 PPG. MTP 6509 PSIG. MTR 50.3 BPM. ATP 5259 PSIG. ATR 41.4 BPM. ISIP 3606 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8748'. PERFORATE MPR FROM 8565'-66', 8570'-71', 8575'-76', 8603'-04', 8607'-08', 8616'-17', 8622'-23', 8633'-34', 8675'-76', 8680'-81', 8691'-92', 8714'-15', 8723'-24', 8728'-29' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7931 GAL 16# LINEAR W/10300# 20/40 SAND @ 1-1.5 PPG, 34455 GAL 16# DELTA 200 W/118900# 20/40 SAND @ 2-5 PPG. MTP 6612 PSIG. MTR 50.1 BPM. ATP 5542 PSIG. ATR 46.1 BPM. ISIP 5066 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8520'. PERFORATE MPR FROM 8289'-90', 8317'-18', 8327'-28', 8337'-38', 8347'-48', 8355'-56', 8361'-62', 8381'-82', 8390'-91', 8406'-07', 8420'-21', 8480'-81', 8490'-91', 8498'-99' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 64126 GAL 16# DELTA 200 W/199100# 20/40 SAND @ 2-5 PPG. MTP 50.5 PSIG. MTR 50.5 BPM. ATP 4716 PSIG. ATR 42.9 BPM. ISIP 2223 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8262'. PERFORATE UPR / MPR FROM 7848'-49', 7854'-55', 7860'-61', 8001'-02', 8006'-07', 8014'-15', 8020'-21', 8093'-94', 8173'-74', 8178'-79', 8188'-89', 8211'-12', 8215'-16', 8242'-43' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 10049 GAL 16# LINEAR W/12200# 20/40 SAND @ 1-1.5 PPG, 41142 GAL 16# DELTA 200 W/142300# 20/40 SAND @ 2-5 PPG. MTP 6233 PSIG. MTR 51.2 BPM. ATP 5656 PSIG. ATR 33.4 BPM. ISIP 2846 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7816'. PERFORATE UPR FROM 7506'-07', 7512'-13', 7520'-21', 7536'-37', 7545'-46', 7605'-06', 7645'-46', 7666'-67', 7673'-74', 7721'-22', 7766'-67', 7778'-79', 7788'-89', 7796'-97' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7403 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40891 GAL 16# DELTA 200 W/142700# 20/40 SAND @ 2-5 PPG. MTP 6305 PSIG. MTR 50.6 BPM. ATP 5193 PSIG. ATR 45.8 BPM. ISIP 2550 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 7430'. PERFORATE UPR FROM 7180'-81', 7210'-11', 7219'-20', 7224'-25', 7233'-34', 7241'-42', 7249'-50', 7259'-60', 7268'-69', 7305'-06', 7316'-17', 7371'-72', 7407'-08', 7409'-10' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7391 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 39874 GAL 16# DELTA 200 W/138400# 20/40 SAND @ 2-5 PPG. MTP 6462 PSIG. MTR 50.3 BPM. ATP 5176 PSIG. ATR 50.3 BPM. ISIP 2406 PSIG. RD HALLIBURTON. SDFN.

10-22-2010 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$375,594	Daily Total	\$375,594
Cum Costs: Drilling	\$713,919	Completion	\$568,099	Well Total	\$1,282,019

MD	9,600	TVD	9,600	Progress	0	Days	14	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9550.0	Perf : 5412'-9447'	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU FOR POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 8. INTIAL PRESSURE 1734 PSIG. RUWL. SET 6K CFP AT 7030'. PERFORATE Ba/NH FROM 6660'-61', 6663'-64', 6666'-67', 6679'-80', 6681'-82', 6692'-93', 6721'-22', 6728'-29', 6761'-62', 6791'-92', 6927'-28', 6983'-84', 6997'-98', 7010'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7370 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 31758 GAL 16# DELTA 200 W/111500# 20/40 SAND @ 2-5 PPG. MTP 6393 PSIG. MTR 50.5 BPM. ATP 4847 PSIG. ATR 48.3 BPM. ISIP 2448 PSIG. RD HALLIBURTON.
			STAGE 9. RUWL. SET 6K CFP AT 6524'. PERFORATE Ca/BA FROM 6100'-01', 6111'-12', 6115'-16', 6120'-21', 6124'-25', 6127'-28', 6130'-31', 6251'-52', 6311'-12', 6347'-48', 6400'-02', 6489'-90', 6504'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 20433 GAL 16# DELTA 200 W/65400# 20/40 SAND @ 2-4 PPG. MTP 6055 PSIG. MTR 50.5 BPM. ATP 5036 PSIG. ATR 41.4 BPM. ISIP 1622 PSIG. RD HALLIBURTON.
			STAGE 10. RUWL. SET 6K CFP AT 6054'. PERFORATE Ca FROM 5747'-48', 5756'-57', 5758'-59', 5762'-63', 5765'-66', 5774'-75', 5777'-78', 5811'-12', 5898'-99', 5900'-01', 6028'-29', 6034'-35' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6387 GAL 16# LINEAR W/8000# 20/40 SAND @ 1-1.5 PPG, 21644 GAL 16# DELTA 200 W/72200# 20/40 SAND @ 2-4 PPG. MTP 3998 PSIG. MTR 51 BPM. ATP 3678 PSIG. ATR 49.4 BPM. ISIP 2184 PSIG. RD HALLIBURTON.
			STAGE 11. RUWL. SET 6K CFP AT 5666'. PERFORATE Pp/Ca FROM 5412'-13', 5414'-15', 5416'-17', 5517'-18', 5523'-24', 5525'-26', 5528'-29', 5530'-31', 5634'-35', 5642'-43', 5644'-45', 5646'-47' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 6354 GAL 16# LINEAR W/7900# 20/40 SAND @ 1-1.5 PPG, 17966 GAL 16# DELTA 200 W/58400# 20/40 SAND @ 2-4 PPG. MTP 5420 PSIG. MTR 51 BPM. ATP 4274 PSIG. ATR 47.7 BPM. ISIP 2568 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5333'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALLIBURTON SERVICES. SDFN.

10-23-2010 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$4,540	Daily Total	\$4,540
Cum Costs: Drilling	\$713,919	Completion	\$572,639	Well Total	\$1,286,559

MD	9,600	TVD	9,600	Progress	0	Days	15	MW	0.0	Visc	0.0
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Formation : MESAVERDE / WASATCH	PBTD : 9550.0	Perf : 5412'-9447'	PKR Depth : 0.0
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Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	MIRUSU. ND FRAC TREE & NU BOP. RIH W/BIT & PUMP OFF SUB TO 5300'. RU TO DRILL OUT PLUGS. SDFWE.

10-26-2010 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$86,765	Daily Total	\$86,765
Cum Costs: Drilling	\$713,919	Completion	\$659,404	Well Total	\$1,373,324

MD	9,600	TVD	9,600	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation : MESAVERDE /
WASATCH**PBTD :** 9550.0**Perf :** 5412'-9447'**PKR Depth :** 0.0**Activity at Report Time:** FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5333', 5666', 6054', 6524', 7030', 7430', 7816', 8262', 8520', 8748', & 8956'. CLEANED OUT TO PBTD @ 9550'. LANDED TUBING @ 9435' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.
FLOWED 13 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 800 PSIG. 73 BFPH. RECOVERED 1057 BLW. 11743 BLWTR.			
TUBING DETAIL LENGTH			
PUMP OFF BIT SUB 0.91'			
1 JT 2-3/8" 4.7# N-80 TBG 32.58'			
XN NIPPLE 1.30'			
289 JTS 2-3/8" 4.7# N-80 TBG 9383.82'			
BELOW KB 16.00'			
LANDED @ 9434.61' KB			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU644221a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM8. Lease Name and Well No.
HOSS 89-333. Address 1060 EAST HIGHWAY 40
VERNAL, UT 840783a. Phone No. (include area code)
Ph: 307-276-48429. API Well No.
43-047-40011

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSE 1872FSL 2170FEL 40.07711 N Lat, 109.33041 W Lon

At top prod interval reported below NWSE 1872FSL 2170FEL 40.07711 N Lat, 109.33041 W Lon

At total depth NWSE 1872FSL 2170FEL 40.07711 N Lat, 109.33041 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES11. Sec., T., R., M., or Block and Survey
or Area Sec 33 T8S R23E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
08/06/201015. Date T.D. Reached
09/07/201016. Date Completed
☐ D & A ☒ Ready to Prod.
10/26/201017. Elevations (DF, KB, RT, GL)*
5019 GL18. Total Depth: MD
TVD 960019. Plug Back T.D.: MD
TVD 955020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2762		700		0	
7.875	4.500 N80	11.6	0	9595		1840		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9435							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5412	9447	8992 TO 9447		2	
B)			8793 TO 8937		2	
C)			8565 TO 8729		2	
D)			8289 TO 8499		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8992 TO 9447	53,639 GALS GELLED WATER & 170,700# 20/40 SAND
8793 TO 8937	41,548 GALS GELLED WATER & 107,000# 20/40 SAND
8565 TO 8729	42,386 GALS GELLED WATER & 129,200# 20/40 SAND
8289 TO 8499	64,126 GALS GELLED WATER & 199,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/26/2010	11/10/2010	24	→	16.0	648.0	530.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	550	1400.0	→	16	648	530		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #97569 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

NOV 17 2010

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5412	9447		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1877 2151 2779 4886 5029 5634 6321 7374

32. Additional remarks (include plugging procedure):
Please see the attached for additional perfs and treatments.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #97569 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE E ROBLES

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 11/16/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

HOSS 89-33 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7848-8243	2/spf
7506-7797	2/spf
7180-7410	2/spf
6660-7011	2/spf
6100-6505	2/spf
5747-6035	3/spf
5412-5647	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7848-8243	51,191 GALS GELLED WATER & 154,500# 20/40 SAND
7506-7797	48,294 GALS GELLED WATER & 152,200# 20/40 SAND
7180-7410	47,265 GALS GELLED WATER & 147,900# 20/40 SAND
6660-7011	39,128 GALS GELLED WATER & 121,000# 20/40 SAND
6100-6505	27,844 GALS GELLED WATER & 74,900# 20/40 SAND
5747-6035	28,031 GALS GELLED WATER & 80,200# 20/40 SAND
5412-5647	24,320 GALS GELLED WATER & 66,300# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8992'-93', 9006'-07', 9014'-15', 9045'-46', 9100'-01', 9215'-16', 9318'-19', 9349'-50', 9353'-54', 9360'-61', 9367'-68', 9382'-83', 9442'-43', 9446'-47' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER / LOWER PRICE RIVER FROM 8793'-94', 8797'-98', 8802'-03', 8824'-25', 8829'-30', 8851'-52', 8859'-60', 8875'-76', 8884'-85', 8900'-01', 8923'-24', 8925'-26', 8935'-37' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8565'-66', 8570'-71', 8575'-76', 8603'-04', 8607'-08', 8616'-17', 8622'-23', 8633'-34', 8675'-76', 8680'-81', 8691'-92', 8714'-15', 8723'-24', 8728'-29' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8289'-90', 8317'-18', 8327'-28', 8337'-38', 8347'-48', 8355'-56', 8361'-62', 8381'-82', 8390'-91', 8406'-07', 8420'-21', 8480'-81', 8490'-91', 8498'-99' @ 2 SPF.

PERFORATE UPPER PRICE RIVER / MIDDLE PRICE RIVER FROM 7848'-49', 7854'-55', 7860'-61', 8001'-02', 8006'-07', 8014'-15', 8020'-21', 8093'-94', 8173'-74', 8178'-79', 8188'-89', 8211'-12', 8215'-16', 8242'-43' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7506'-07', 7512'-13', 7520'-21', 7536'-37', 7545'-46', 7605'-06', 7645'-46', 7666'-67', 7673'-74', 7721'-22', 7766'-67', 7778'-79', 7788'-89', 7796'-97' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7180'-81', 7210'-11', 7219'-20', 7224'-25', 7233'-34', 7241'-42', 7249'-50', 7259'-60', 7268'-69', 7305'-06', 7316'-17', 7371'-72', 7407'-08', 7409'-10' @ 2 SPF.

PERFORATE Ba/NH FROM 6660'-61', 6663'-64', 6666'-67', 6679'-80', 6681'-82', 6692'-93', 6721'-22', 6728'-29', 6761'-62', 6791'-92', 6927'-28', 6983'-84', 6997'-98', 7010'-11' @ 2 SPF.

PERFORATE Ca/BA FROM 6100'-01', 6111'-12', 6115'-16', 6120'-21', 6124'-25', 6127'-28', 6130'-31', 6251'-52', 6311'-12', 6347'-48', 6400'-02', 6489'-90', 6504'-05' @ 2 SPF.

PERFORATE Ca FROM 5747'-48', 5756'-57', 5758'-59', 5762'-63', 5765'-66', 5774'-75', 5777'-78', 5811'-12', 5898'-99', 5900'-01', 6028'-29', 6034'-35' @ 3 SPF.

PERFORATE Pp/Ca FROM 5412'-13', 5414'-15', 5416'-17', 5517'-18', 5523'-24', 5525'-26', 5528'-29', 5530'-31', 5634'-35', 5642'-43', 5644'-45', 5646'-47' @ 3 SPF.

52.FORMATION MARKERS

Middle Price River	8139
Lower Price River	8928
Sego	9505